

FILE NOTATIONS

Entered in MID File
Location Map Planned
Card Indexed
.....

Checked by Chief *Park*
Approval Letter *9-26-73*
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected ...

OW..... WW..... TA.....

Bond released

CW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... L..... Dual I Lat..... GR-M..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2519
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
2. NAME OF OPERATOR Diamond Shamrock Corporation		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR Box 631 Amarillo, Texas 79173		8. FARM OR LEASE NAME Shell Ute
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface SE NE 1503' FWL and 1177' FWL At proposed prod. zone Same as above		9. WELL NO. 1-12 B6
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT Altament
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1177'	16. NO. OF ACRES IN LEASE	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12 T. 2S. Rge. 6
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. none	19. PROPOSED DEPTH 14,500'	12. COUNTY OR PARISH Duchesne
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6227' Gr.	20. ROTARY OR CABLE TOOLS Rotary	13. STATE Utah
22. APPROX. DATE WORK WILL START* Approx. 10-15-73		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	300	Back to surface
12 1/4"	9 5/8"	36# & 40#	6000	500 sx.
8 3/4"	7"	23#, 26#, 29#	11,300'	400 sx.

Will drill to a total depth of 14,500'. If production is encountered we will set 4 1/2" liner. The 4 1/2" liner will be cemented with sufficient cement to bring the top above the bottom of the 7" casing as calculated from the caliper log.

Safety Equipment:

Shaffer double blowout preventer with pipe and blind rams - 10,000# W.P.

Shaffer single blowout preventer with pipe rams - 10,000# W.P.

Hydril annular blowout preventer - 5,000# W.P.

Flow manifold with positive, adjustable and hydraulic chokes - 10,000# W.P.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Joe P. Lovell TITLE Ass't Mgr. of Drlg. Operations DATE 9-19-73

(This space for Federal or State office use)

PERMIT NO. 43-013-30268 APPROVAL DATE _____APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Ute 1-1286

TOP JOB CEMENT @ SURFACE - 225' behind 9 5/8" casing

320' 13 3/8" 48# Cemented with 400 SX

3500' cement top behind 9 5/8" casing

2 7/8" 6.5# N-80 8-round tubing

6413' 9 5/8" 40# Cemented with 1175 SX

Lower Green River
9191'

Seating nipple @ 10037,

Perforations: 9214-9993' 93' net

10,082' BAKER TYPE 7" 26# Anchor catcher

10,200 BAKER 7" CIBP

Washch
10552'

Perforations 10316-10950', 72' net

10,958' BAKER 7" CIBP

10,963' BAKER 7" MODEL "F" with broken ON/OFF CONNECTOR

2 7/8" tubing

11,055' 7" OTIS WB Packer

11,087' Top of 4 1/2" Liner

11,317' 7" 26# + 29# Cemented with 812 SX

Perforations: 11,380-13681', 24' net

2 7/8" tubing

13,700' BAKER MODEL "F" Packer

Perforations: 14071-14465, 10' net

14,514' 4 1/2" Liner Cemented with 525 SX

14,519' TD

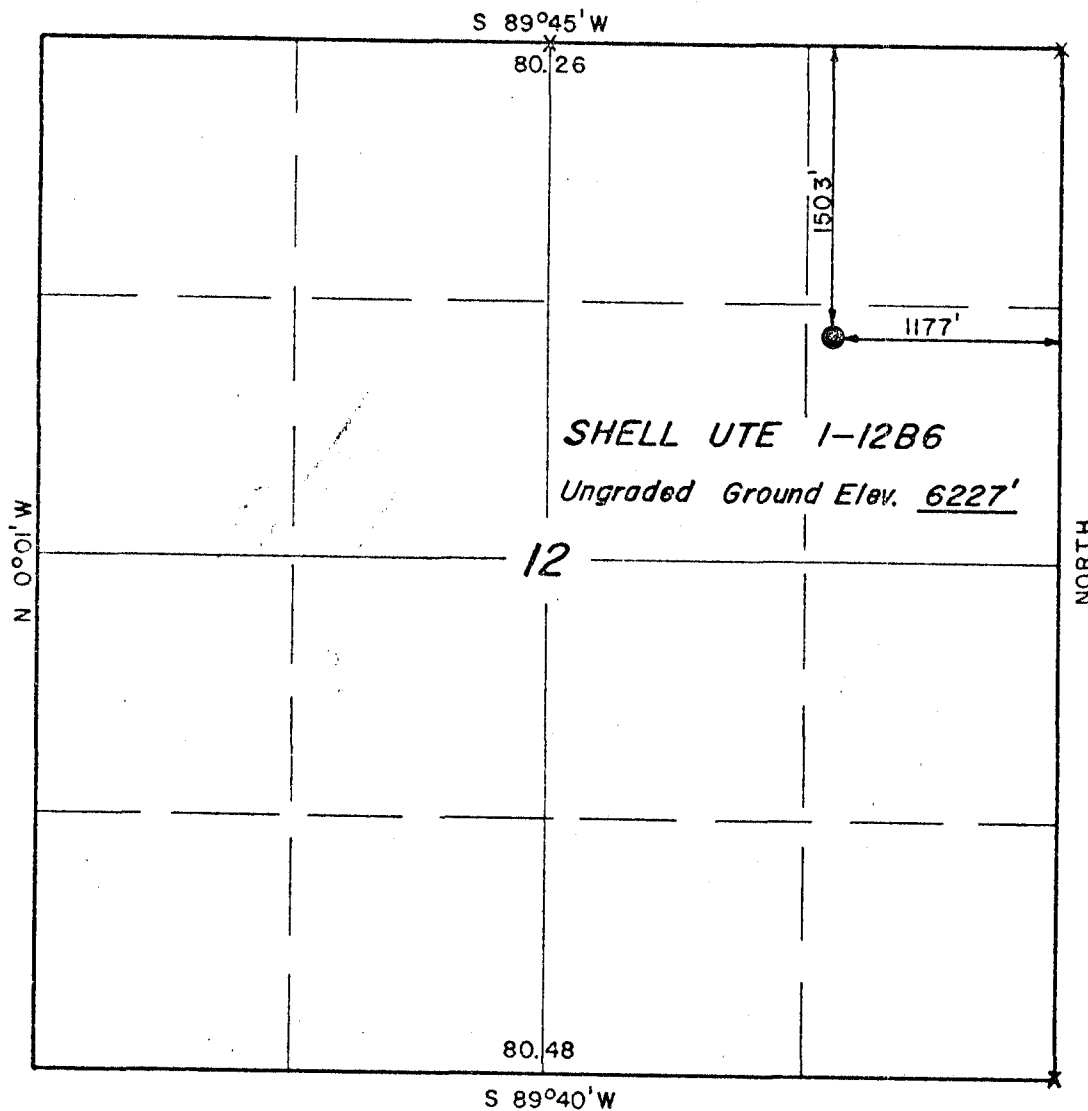
1024
4/1/86

T2S, R6W, U.S.B. & M.

PROJECT

DIAMOND SHAMROCK CORPORATION

Well location, SHELL UTE 1-12B6, located as shown in the SE 1/4 NE 1/4, Section 12, T2S, R6W, U.S.B. & M, Duchesne County Utah.



X = SECTION CORNERS LOCATED



CERTIFICATE

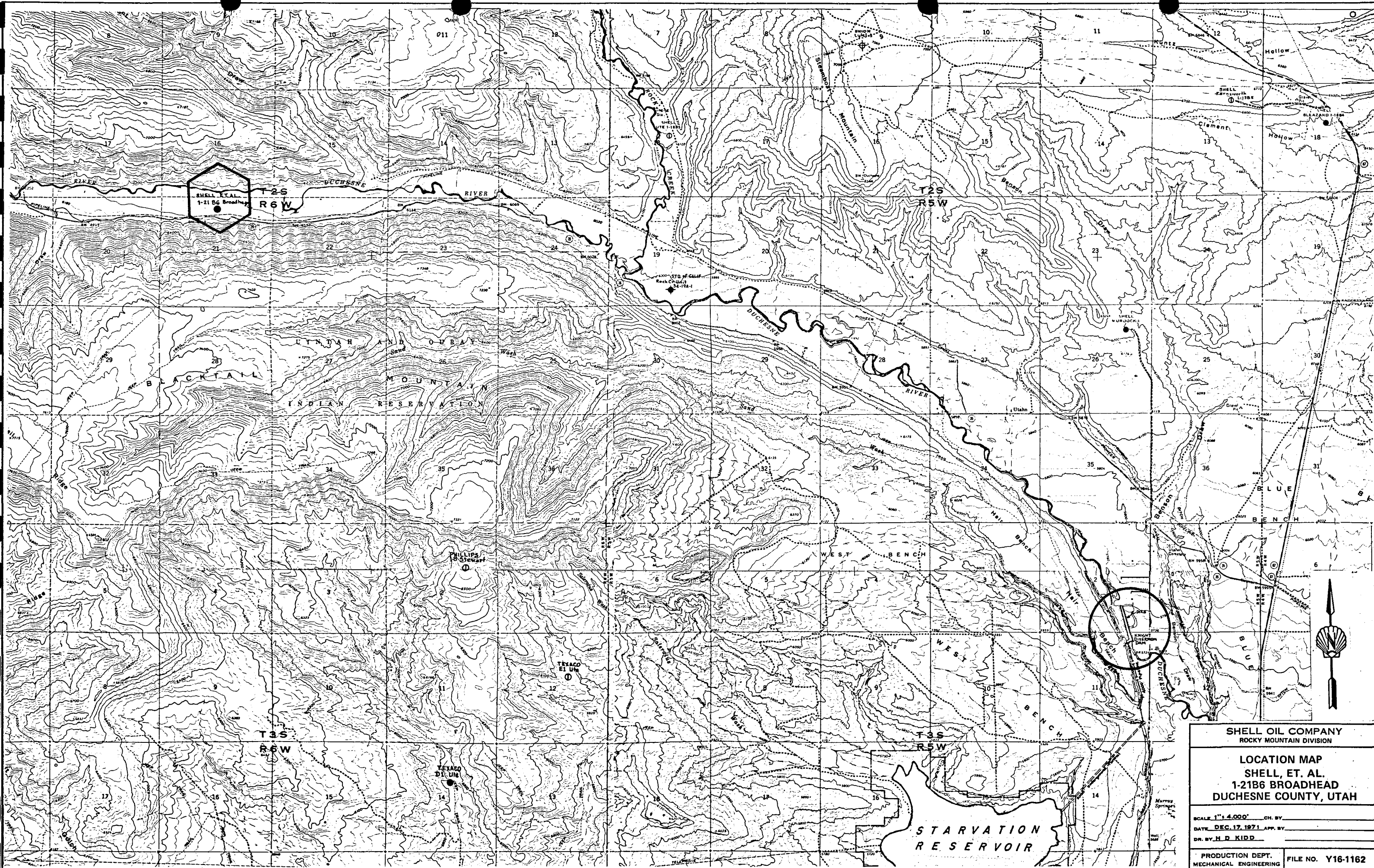
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Lawrence P. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 13 SEPTEMBER, 1973
PARTY L.C.K., R.N., & D.N.	REFERENCES GLO Plat
WEATHER CLEAR & WARM	FILE DIAMOND SHAMROCK



SHELL OIL COMPANY
ROCKY MOUNTAIN DIVISION

LOCATION MAP
SHELL, ET. AL.
1-2186 BROADHEAD
DUCHESE COUNTY, UTAH

SCALE 1" = 4,000' CH. BY _____
DATE DEC. 17, 1971 APP. BY _____
DR. BY H.D. KIDD

PRODUCTION DEPT. FILE NO. Y16-1162
MECHANICAL ENGINEERING

OIL SPILL CONTINGENCY PLAN
SHELL-ET AL BROADHEAD 1-21B6
DUCHESNE COUNTY, UTAH

2S 641 sec 21
P

Rocky Mountain Division
April 1972

SHELL OIL COMPANY

DATE APRIL 12, 1972

TO ROCKY MOUNTAIN DIVISION
DIVISION OPERATIONS MANAGER (2)
DIVISION DRILLING SUPERINTENDENT (2)
DIVISION PRODUCTION SUPERINTENDENT
CONSTRUCTION (2)
DIVISION PRODUCTION SUPERINTENDENT
SOUTHERN OPERATIONS (2)
SAFETY & ENVIRONMENTAL AFFAIRS MANAGER (2)
DIVISION ENGINEERING MANAGER (2)
DRILLING FOREMAN - MR. C. A. SIMAR (4)
PRODUCTION FOREMAN - MR. J. P. BREEN (2)

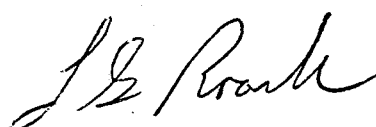
FROM DIVISION PRODUCTION MANAGER
ROCKY MOUNTAIN DIVISION

SUBJECT OIL SPILL CONTINGENCY PLAN
SHELL-ET AL BROADHEAD 1-21B6

The location of the Shell-Et Al Broadhead 1-21B6 Well makes the site vulnerable to water pollution should a blowout or oil spill occur and requires that, in addition to precautions taken to prevent a blowout during drilling operations, a contingency plan be available to aid in recovery of an oil spill in the Duchesne River. The following plan contains organizational responsibilities and a spill recovery procedure developed to cope with a major spill should one occur.

The Drilling Foreman at the site is responsible for ensuring that the plan is passed on to the completion foreman following the conclusion of drilling operations. The unit Production Foreman will assume responsibility for the plan following the conclusion of completion operations.

Questions concerning the plan should be directed to the Safety & Environmental Affairs Manager.


For: R. A. Flohr

JMB:sy

cc: Western E & P Region
Manager Safety & Environmental Affairs
Rocky Mountain Division
General Manager

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OIL SPILL CONTINGENCY PLAN FOR THE
SHELL-ET AL BROADHEAD 1-21B6
ORGANIZATIONAL RESPONSIBILITIES

Should oil enter the Duchesne River at the Shell-Et Al Broadhead 1-21B6 Well from a blowout or other accident, the following organizational responsibilities are established:

1. DRILLING FOREMAN (COMPLETION FOREMAN) (PRODUCTION FOREMAN)
 - A. Provide for the safety of personnel and initiate well-killing operations.
 - B. Contact local contractors for men and equipment necessary for oil spill recovery and construction of straw barriers.
 - C. Contact Drilling Superintendent (Production Superintendent if well is being completed or is producing).
 - D. Arrange for initial notification of surface owners directly affected by the blowout or accident (see Paragraph 1, Page 3).
2. DRILLING SUPERINTENDENT (PRODUCTION SUPERINTENDENT)
 - A. Inform Division Operations Manager.
 - B. Coordinate on-site well-killing operations and oil spill recovery operations.
3. DIVISION OPERATIONS MANAGER
 - A. Inform Division Production Manager.
 - B. Request assistance of Safety and Environmental Affairs Manager in coordination of oil spill recovery efforts.
4. DIVISION PRODUCTION MANAGER
 - A. Inform appropriate senior management.
5. SAFETY AND ENVIRONMENTAL AFFAIRS (SEA) MANAGER
 - A. Notify agencies listed on Attachment 1.
 - B. Coordinate with landowners.
 - C. Provide assistance to operations during oil-spill recovery operations.

D. Coordinate air and water sampling and analysis.

E. Conduct investigation of the accident.

6. DIVISION ENGINEERING MANAGER

A. Provide technical assistance as required.

7. COMPLETION FOREMEN AND CONSTRUCTION FOREMEN

A. Assist in well-killing or oil-spill control as required.

8. PUBLIC RELATIONS MANAGER

A. Coordinate news releases.

B. Coordinate Shell photographic effort.

OIL SPILL CONTINGENCY PLAN FOR THE
SHELL-ET AL BROADHEAD 1-21B6
SPILL RECOVERY PLAN

The following plan assumes that a well blowout or accident has occurred of such magnitude that oil has entered the Duchesne River. The notification procedures included are mandatory. The recovery plan, however, is a suggested course of action only. It is recognized that details and methods would vary with conditions:

1. The Drilling Foreman (Completion Foreman) (Production Foreman) should make arrangements for initial notification of landowners directly affected by the blowout. (Those owning land where equipment must cross, where pits must be dug, etc.) Downstream water users should also be notified to close their irrigation headgates. Notification is to be made by Shell personnel if possible. The guidelines in Paragraph 7 below for statements to the press should also be used as a guide in discussion with landowners and water users.

2. Spill containment efforts should begin immediately, but the Bureau of Indian Affairs, the Utah State Wildlife Resources Division, and the Central Utah Conservancy District should be notified by the Shell Foreman responsible for initial oil spill recovery operations as soon as possible. No motorized equipment should be used in the river without their prior approval. The numbers of the person to contact in each agency are listed on Attachment 1. Alternate numbers are listed if the first person on the list cannot be contacted. The Safety and Environmental Affairs Manager is responsible for follow up calls to all the agencies listed on Attachment 1.

3. Straw should be spread on the river to absorb oil if it is low pour point crude. An attempt should be made to contain the oil soaked straw further downstream using hog wire or chicken wire stretched across the river. Attachment 2 is a sketch of proposed arrangements for the barrier. Construction of barriers built of straw wrapped in chicken wire is also recommended.

If the oil is high pour point crude, it is suggested that various mesh sizes of hog wire be strung across the river in an attempt to contain the spill. Construction of barriers built of straw wrapped in chicken wire is also recommended.

4. If the oil cannot be contained on the river by barriers, it is likely that the oil will be slowed considerably when it reaches the Knight Diversion Dam shown in Section 11 on the map, Attachment 3. The diversion dam has two outlets; one a 100-foot long concrete overflow wier to the Duchesne River, and the other a headworks that diverts water to a feeder conduit to the Starvation Reservoir. Should oil enter the dam, a request should be made to close the headgate to the Starvation Reservoir by calling Mr. Leo Brady at 738-5720 (office) or 848-2468 (home). If Mr. Brady cannot be reached at either number, contact

Mr. Albert DAlessandro at 738-2441 (office) or 738-5593 (home).

5. If the diversion dam level is at a maximum, arrangements should be made for four power boats to be brought to the dam. Construction should then begin on a straw boom by unrolling chicken wire, placing straw and a cable (3/8" to 1/2") along the middle of the chicken wire lengthwise, and wrapping the wire around the straw and cable. It should be noted that a straw boom will tend to sink after several hours in the water; and if prolonged use of a boom is expected, consideration should be given to construction of a plywood boom as shown on Attachment 4, or a log boom made of telephone poles or trees tied end to end.

The boom should be arranged for diversion of the oil as shown on Attachment 5. Boat Numbers 1 and 2 should be assigned responsibility for positioning of the boom. Boat Number 3 should be assigned to help divert (with rakes, paddles, shovels, etc.) oil toward the pickup area. Boat Number 4 should sweep the area between the boom and dam outlets to catch any oil that might get past the boom.

6. If the dam level is not at a maximum, the water depth will not allow boats with conventional outboard motors to operate. Jet boats may be able to operate if available. If not, the water will be of low enough depth to allow men with hip waders to position the boom.

7. A significant blowout could attract a large number of spectators, public officials, newsmen and volunteers. Public officials and newsmen should be escorted to the scene by the SEA Manager, if possible. If the SEA Manager is not available, a Shell escort is to be selected by the operational supervisor at the blowout.

Statements should include:

- a. Time, place, number of known injured or killed (no names).
- b. General description of what happened.
- c. Progress report.

Statements should not include:

- a. Cause of the disaster or speculation on the cause.
- b. Estimate of specific property or equipment damage.
- c. Names of dead or injured personnel (until next of kin have been notified).

GOVERNMENT DIRECTORY

UTAH

1. BUREAU OF INDIAN AFFAIRS

Fort Duchesne, Utah

Norris (Mac) Cole, Land Operations Officer
Office (801) 722-2406
Home (801) 722-2576

Ray Smith
Office (801) 722-2406
Home (801) 722-3227

2. UTAH STATE DIVISION OF WILDLIFE RESOURCES (FISH & GAME)

62 East Main, Vernal, Utah 84078

Clair Huff, Regional Supervisor
Office (801) 789-3103
Home (801) 789-0224

Larry Wilson, Regional Fisheries Manager
Office (801) 789-3103
Home (801) 789-2618

3. CENTRAL UTAH CONSERVANCY DISTRICT (BUREAU OF RECLAMATION)

P. O. Box 2, Duchesne, Utah 84021

Albert DAlessandro
Office (801) 738-2441
Home (801) 738-5593

Leo Brady, Duchesne Area Administrator
Office (801) 738-5720
Home (801) 848-2468

4. ENVIRONMENTAL PROTECTION AGENCY

Regional Office, 1860 Lincoln Street, Suite 900, Denver, Colorado 80203

John Green, Regional Administrator
(24 Hours) 837-3880

5. OIL AND GAS CONSERVATION BOARD

1588 West North Temple, Salt Lake City, Utah 84116

Cleon B. Feight, Director
Office (801) 328-5771
Home (801) 466-4455

Paul W. Burchell, Chief Petroleum Engineer
Office (801) 328-5771
Home (801) 277-2890

6. UNITED STATES GEOLOGICAL SURVEY

8416 Federal Building, Salt Lake City, Utah 84111

Gerald Daniels, District Engineer

Office (801) 524-5650

Home (801) 262-1272

7. DIVISION OF HEALTH

44 Medical Drive, Salt Lake City, Utah 84113

Lynn B. Thatcher, Director

Office (801) 328-6121

Home (801) 467-0614

(air)

Dr. Grant S. Winn, Chief, Air Quality Section

Office (801) 328-6121

Home (801) 297-3297

(water)

Calvin K. Sudweeks, Chief, Water Quality Section

Office (801) 328-6121

Home (801) 467-4962

8. FISH AND GAME DIVISION

1596 West North Temple, Salt Lake City, Utah 84108

John Phelps, Director

Office (801) 328-5081

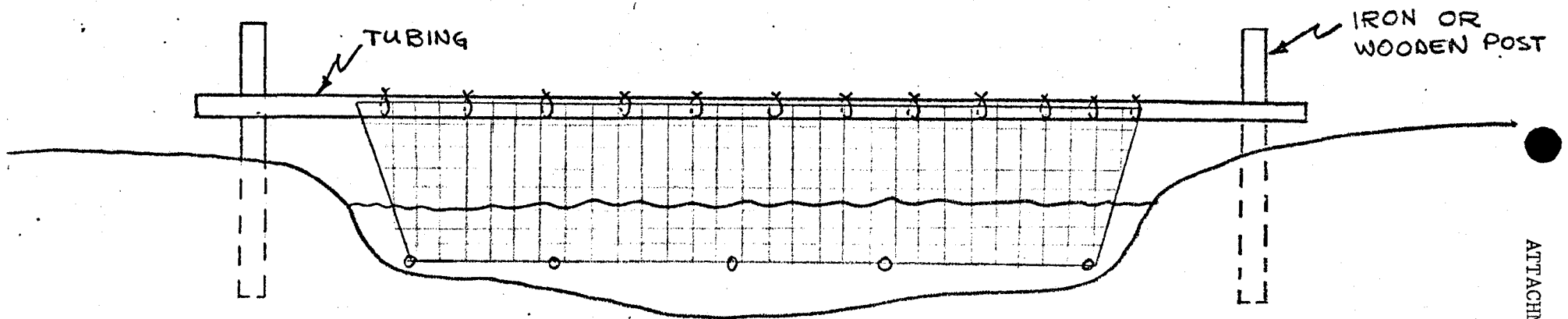
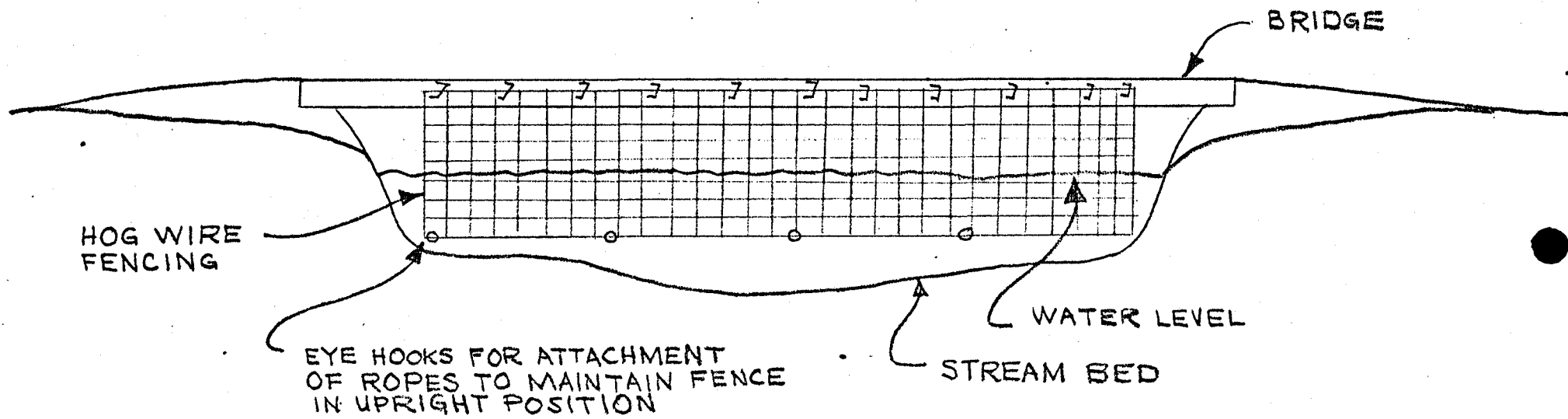
Home (801) 278-7937

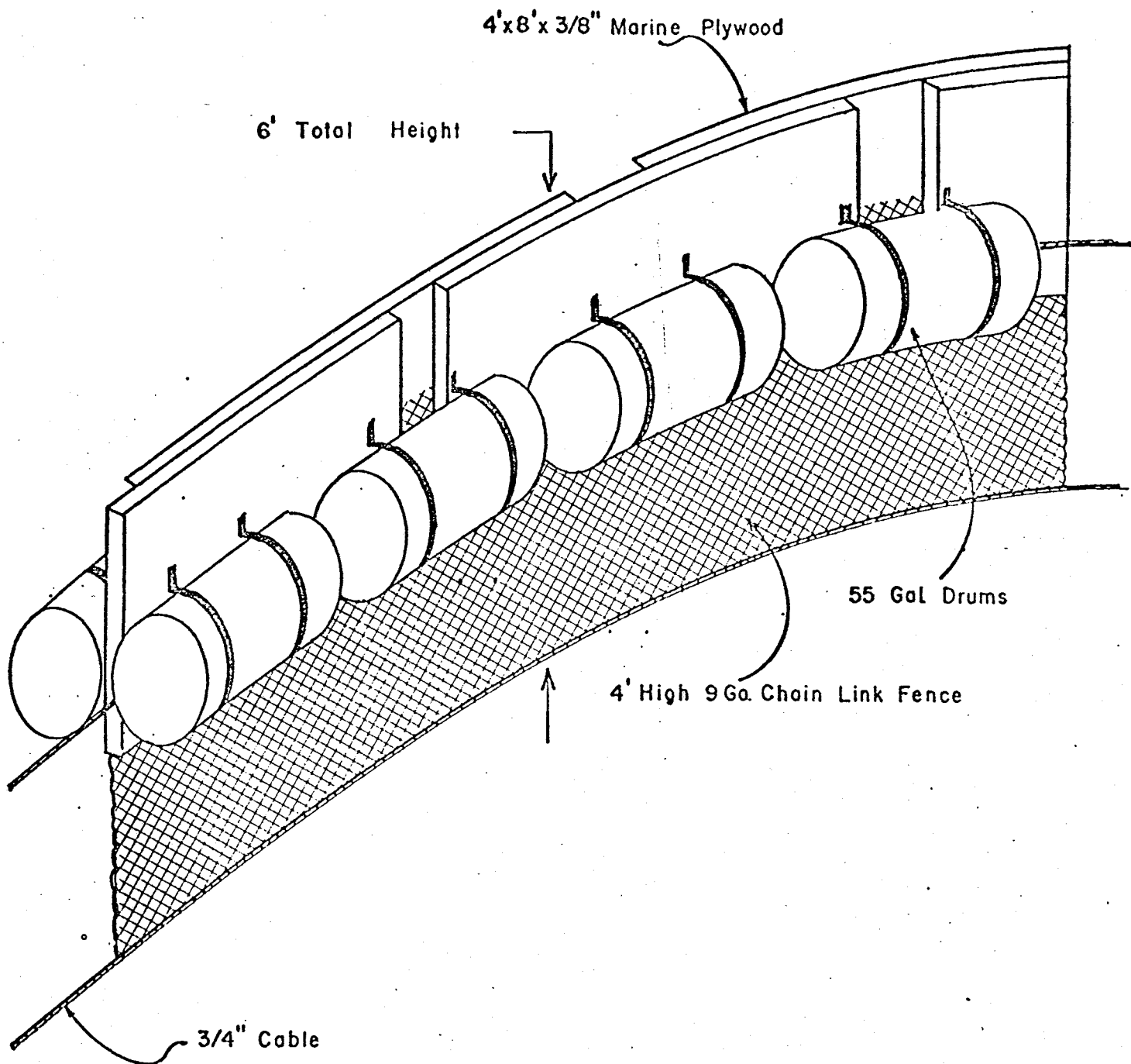
Donald Smith, Assistant Director

Office (801) 328-5081

Home (801) 295-5212

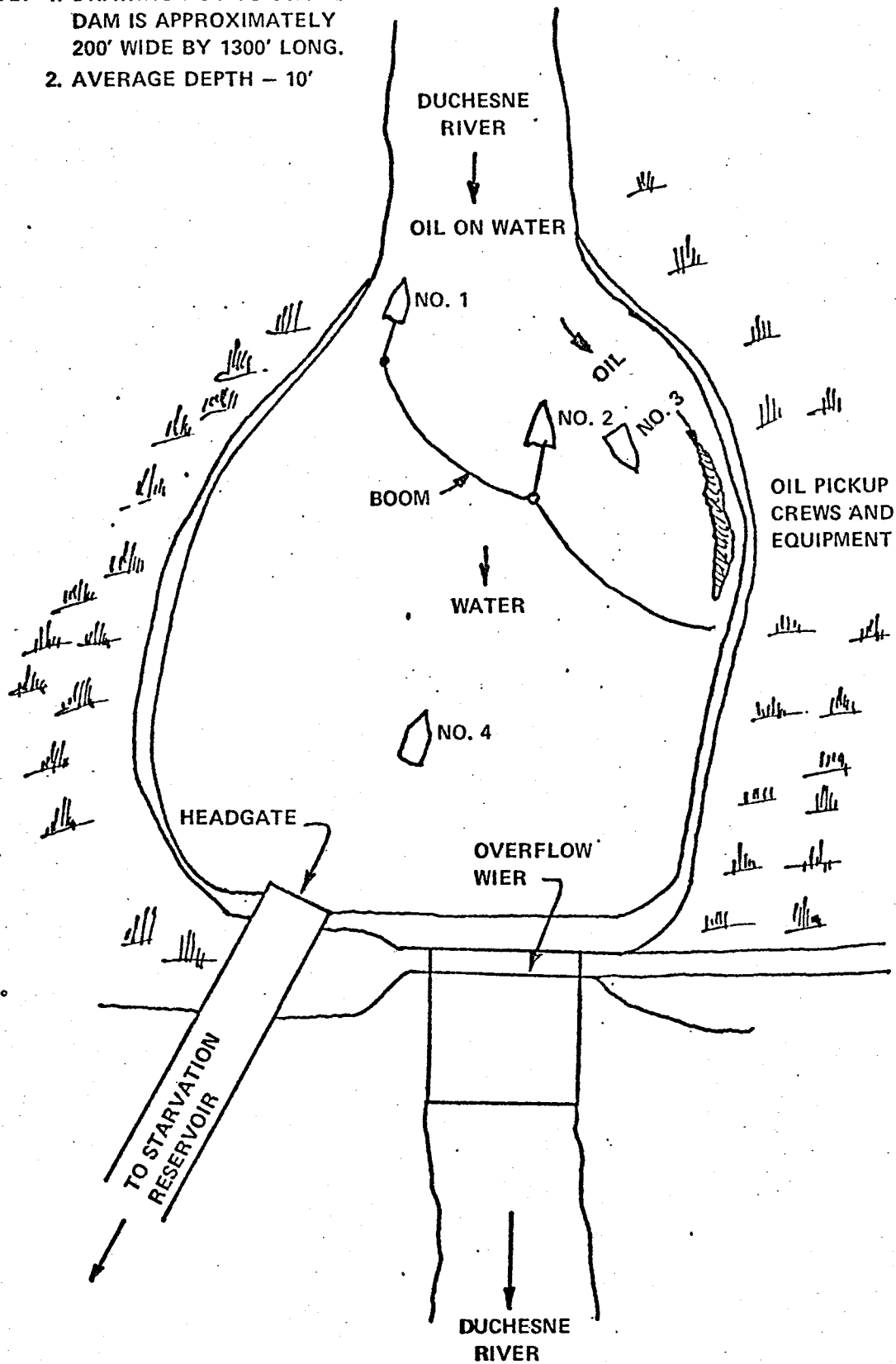
CONTAINMENT FENCE





SHELL "HOMEMADE" BOOM

- NOTE: 1. DRAWING NOT TO SCALE.
DAM IS APPROXIMATELY
200' WIDE BY 1300' LONG.
2. AVERAGE DEPTH - 10'



KNIGHT DIVERSION DAM

September 26, 1973

Diamond Shamrock Corporation
Box 631
Amarillo, Texas 79173

Re: Well No. Shell-Ute #1-1236,
Sec. 12, T. 2 S, R. 6 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-8.

It should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the intermediate string or upon reaching a depth at which high pressures could occur:

- (1) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- (2) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- (3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Diamond Shamrock Corp.
September 26, 1973
Page Two

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30268.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14 - 20 - 862 - 2519

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shell Ute

9. WELL NO.

1-12 B 6

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASection 12, Township 2 South
Range 6 West

12. COUNTY OR PARISH 13. STATE

Duchenne

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR

P. O. Box 631 - Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SE NE 1503' FNL and 1177' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6227' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Drilling X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Shell - Ute #1-12 B 6

October 30, 1973 - Spudded well at 5:30 P.M.

November 4, 1973 - Set 13 3/8" casing at 320'. Cemented with 400 sacks of Class G
Cement with 2% Calcium Chloride with 3% salt and 1/4 pound Floeal per sack.November 27, 1973 - Set 9 5/8" casing at 6413'. Cemented with 725 sacks of RFC and
150 sacks Class G cement. Squeezed from back side of casing with 300 sacks
of RFC in 3 stages on vacuum.

December 1, 1973 - Drilling at 6,963' with Bit No. 8 in sand and shale.

18. I hereby certify that the foregoing is true and correct

SIGNED

Steve Green

TITLE Drilling Engineer

DATE 12-5-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2519	
2. NAME OF OPERATOR Diamond Shamrock Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
3. ADDRESS OF OPERATOR P. O. Box 631 - Amarillo, Texas 79173		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NW 1,503' from North line and 1,177' from East line		8. FARM OR LEASE NAME Shell Ute	
14. PERMIT NO.		9. WELL NO. 1-12 B 6	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6227' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12, Township 2 South Range 6 West	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Drilling ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-31-73 - Drilling at 11,028'

18. I hereby certify that the foregoing is true and correct

SIGNED

Steve Green

TITLE

Drilling Engineer

DATE

January 7, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other Instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2519

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shell Ute

9. WELL NO.

1-12- B 6

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 12, Township 2
South, Range 6 West

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

DIAMOND SHAMROCK CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 631 - Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SE NW 1,503' from North line & 1,177' from East line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,227' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Drilling ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-10-74 - Running Schlumberger Dual induction-laterolog, formation density, compensated neutron-formation density, borehole compensated sonic log-gamma ray.

1-12-74 - Set 7" casing at 11,317'. Cemented with 812 sacks.

2-4-74 - Drilling at 13,549' in sand and shale.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Redding Smith

TITLE

Manager of Drilling
Operations

DATE February 5, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI
(Other instruction
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2519	
2. NAME OF OPERATOR Diamond Shamrock Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
3. ADDRESS OF OPERATOR P. O. Box 631 - Amarillo, Texas 79173		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NW 1,503' from North line and 1,177' from East line		8. FARM OR LEASE NAME Shell Ute	
14. PERMIT NO.		9. WELL NO. 1-12-B 6	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,227' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12, Township 2 South, Range 6 West	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

Drilling ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

February 15, 1974 - Ran Schlumberger logs.
February 16, 1974 - Ran 3,420' of 4 1/2" liner, set at 14,515'. Cemented with 525 sacks 65-35 pozmix.
February 22, 1974 - Ran cement bond log and correlation log.
February 25-28, 1974 - Squeeze perforations with 50 sacks cement at each of the following depths - 14,400', 14,240', 14,040', 13,648', 13,275', 12,920', 12,660', 12,000'.
March 4, 1974 - Set Otis WB packer with 4" ID in 7" casing at 11,055'.
March 5, 1974 - Set 2 7/8" long string in Otis seal assembly at 11,070'. Ran 2 1/16" heat string to 4,010'. Installed wellhead.

18. I hereby certify that the foregoing is true and correct

SIGNED

For Revell

TITLE

Assistant Manager of
Drilling Operations

DATE

March 6, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL DATA

UTE 1-12B6

Elevation: 6,248' KB; 6,227' GL

Depth: 14,519' TD; 10,200 PBTD

Casing: 13-3/8", 48# @ 320'
Cemented w/400 sx
9-5/8", 40# @ 6,413'
Cemented w/1,175 sx
7", 26# & 29# @ 11,317'
Cemented w/812 sx
4½" Liner @ 11,087' - 14,515'
Cemented w/525 sx

Tubing: 2-7/8", 6.5#, N-80, EUE, 8rd @ 10,082'

Baker 7", 26#, anchor catcher @ 10,082' with 20,000# tension

Perforations above CIBP @ 10,200': 9,214' - 9,993', 93' net, 279 holes

Junk in hole: see attached wellbore diagram

Baker 7" CIBP @ 10,200'
Baker 7" CIBP @ 10,963'
Baker 7" Model F packer @ 10,983' with broken on/off connector
Tubing: 2-7/8" @ 10,983' - 11,055'
Otis WB packer @ 11,055'
Tubing: 2-3/8" @ 11,055' - 13,700'
Baker Model F packer @ 13,700'

LF/001/073

LF/jsw

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2519

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shell Ute

9. WELL NO.

1-12 B 6

10. FIELD AND POOL, OR WILDCAT
Altamont11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASection 12, Township 2
South, Range 6 West

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR

P. O. Box 631 - Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SE NW 1,503' from North line and 1,177' from East line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,227' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Drilling ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

March 22, 1974 - Perforated with 2" carrier gun with 1 hole at following depths: 14,465', 14,460', 14,456', 14,280', 14,278', 14,206', 14,198', 14,190', 14,089', and 14,071'. Total of 10 holes. Had no pressure increase after perforating

March 23, 1974 - Treated with 360 barrels 15% HCL, at 5900# at 12 barrels per minute. Flow testing, Wasatch zone.

April 2, 1974 - Flowed well 24 hours and recovered 80 barrels oil.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. W. Killingworth

TITLE

Manager of Drilling
Operations

DATE April 3, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2519	
2. NAME OF OPERATOR Diamond Shamrock Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
3. ADDRESS OF OPERATOR P. O. Box 631 - Amarillo, Texas 79173		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NE 1,503' from North line and 1,177' from East line		8. FARM OR LEASE NAME Shell Ute	
14. PERMIT NO.		9. WELL NO. 1-12 B 6	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,227' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12, Township 2 South, Range 6 West	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Drilling <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Flow testing.

18. I hereby certify that the foregoing is true and correct

SIGNED

Joe Rawell

TITLE

Assistant Manager of
Drilling Operations

DATE

May 6, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2519

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shell Ute

9. WELL NO.

1-12 B 6

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASection 12, Township 2
South, Range 6 West

12. COUNTY OR PARISH

Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR

P. O. Box 631 - Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

SE NE 1,503' from North line and 1,177' from East line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,227' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Flow testing.

18. I hereby certify that the foregoing is true and correct

SIGNED

Steve Green

TITLE

Drilling Engineer

DATE

June 10, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-11424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2519
2. NAME OF OPERATOR Diamond Shamrock Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
3. ADDRESS OF OPERATOR P. O. Box 631 - Amarillo, Texas 79173		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NE 1,503' from North line and 1,177' from East line		8. FARM OR LEASE NAME Shell Ute
14. PERMIT NO.		9. WELL NO. 1-12-B-6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,227' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12, Township 2 South, Range 6 West
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FLOW TESTING.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. W. Helling Swartz

TITLE

Manager Drilling Operations

DATE

July 6, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2519	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
2. NAME OF OPERATOR Diamond Shamrock Corporation				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 631, Amarillo, Texas 79173				8. FARM OR LEASE NAME Shell-Ute	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SE NE 1503' from north line and 1177' from East line of Section At top prod. interval reported below At total depth				9. WELL NO. 1-12B6	
14. PERMIT NO. 4303-30268				DATE ISSUED 10-4-73	
15. DATE SPUDDED 10-30-73		16. DATE T.D. REACHED 2-15-74		17. DATE COMPL. (Ready to prod.) 8-13-74	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6227' GR; 6248' KB		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 14,519'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY → 0'-14,519'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,380' - 14,465'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Laterolog, Formation Density, IES, Sonic GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13 3/8"		48#		320'	
9 5/8"		40#		6,413'	
7"		26# & 29#		11,317'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17 1/2"		400 sacks			
12 1/2"		1175 sacks			
8 1/2"		812 sacks			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
4 1/2"		11,087'		14,515'	
SACKS CEMENT*		SCREEN (MD)			
525 SK.					
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8" & 2 7/8" Comb.		13,700'		11,070'	
31. PERFORATION RECORD (Interval, size and number)					
14,465' - 14,071' - 10 shots 11,380' - 13,068' - 24 shots					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
14,465' - 14,071'		360 bbl 15% HCl.			
11,380' - 13,068'		24,000 gal. 15% HCl, 600# unibeads			
14,071' - 13,068'		16 balls, 6,000 gal. treated pad.			
		3500 gal. 2% KCl & 2,000 gal.			
33.* PRODUCTION					
DATE FIRST PRODUCTION March 24, 1974		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8-13-74		HOURS TESTED 24		CHOKE SIZE Full	
PROD'N. FOR TEST PERIOD →		OIL—BBL. 73.14		GAS—MCF. TSTM	
WATER—BBL. 12.09		GAS-OIL RATIO -			
FLOW. TUBING PRESS. 850#		CASING PRESSURE		CALCULATED 24-HOUR RATE →	
OIL—BBL. 73.14		GAS—MCF. TSTM		WATER—BBL. 12.09	
OIL GRAVITY-API (CORR.) 53.7°					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>W. W. Schilling</i>		TITLE Manager of Drill. Oper.		DATE 8-21-74	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Douglas Creek	9,975'	
				Wasatch	10,868'	
				Gray Beds	13,080'	
				Red Beds	14,405'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
P. O. Box 631 - Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO. SE NE 1,503' from North line and 1,177' from East line

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,227' GR

5. LEASE DESIGNATION AND SERIAL NO.
14-2-H62-2519

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Shell Ute

9. WELL NO.
1-12-B-6

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 12, Township 2 South, Range 6 West

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FLOW TESTING.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. W. Kitting

Manager Drilling Operations DATE August 7, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 12, 1982

Diamond Shamrock Corporation
Box 631
Amarillo, Texas 79173

Re: Well No. Shell- Ute #1-12B6
Sec. 12, T. 2S, R. 6W.
Duchesne County, Utah

Gentlemen:

This office is currently receiving production reports from Shell Oil Company. If you have turned this well over to Shell Oil Company, could you please send us an operator name change on the Sundry Form OGC-1b, enclosed. If you have not turned this over to Shell Oil Company, please inform on why they are reporting the production.

Thank you for your cooperation to the above requested information.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS
FROM SHELL OIL COMPANY TO
SHELL WESTERN E&P INC.
STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

UTEX OIL CO.
% SHELL WESTERN E&P INC.

PC BOX 576

HOUSTON

TX

77001

ATTN: P.T. KENT, OIL ACCT.

Operator name
change

Utah Account No. N0840

Report Period (Month/Year) 8 / 8L

Amended Report ☐

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
X BABCOCK 1-1883					
4301330219 01855 02S 03W 18	GR-WS	31	938	1139	9512
X BROTHERSON 1-2684					
4301330336 01856 02S 04W 26	WSTC	30	529	4902	1019
X SHELL UTE 1-2185					
4301330262 01860 02S 05W 21	WSTC	23	789	1024	4634
X HANSON TRUST 1-29A3					
4301330314 01861 01S 03W 29	GRRV	22	182	925	4424
X BROTHERSON 1-2484					
4301330229 01865 02S 04W 24	WSTC	31	848	2764	4876
X UTE 1-1286					
4301330268 01866 02S 06W 12	WSTC	31	179	20	210
X TEW 1-185					
4301330264 01870 02S 05W 1	GR-WS	28	3764	1874	5949
X GOODRICH 1-1882					
4301330397 01871 02S 02W 18	GR-WS	31	1165	1239	4027
X MEAGHER EST 1-20B2E					
4304730186 01875 02S 02E 20	WSTC	31	551	466	0
X UTE 1-34B1E					
4304730198 01880 02S 01E 34	WSTC	3	10	8	0
X WHITEHEAD 1-22A3					
4301330357 01885 01S 03W 22	WSTC	24	1401	3176	956
X UTE TRIBAL 1-26A3					
4301330348 01890 01S 03W 26	WSTC	31	1999	1846	6209
X UTE 1-06B2					
4301330349 01895 02S 02W 6	WSTC	18	1701	3223	2572
TOTAL			14056	22606	44388

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 9-28-84

Telephone

Authorized signature

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instruction on re-
verse side)

Form No. 1004-013
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2519

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-12B6

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T2S, R6W, USM

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

UTEX OIL COMPANY

3. ADDRESS OF OPERATOR

1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1,503' FNL; 1,177' FEL

14. PERMIT NO.

43-013-30268

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,248' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Utex plans to plug and abandon this well as per the
attached procedure.

Reseeding will be done by October 31, 1986.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Geologist

DATE

4/2/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE

OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal approval of this action
is required before commencing
operations.

*See Instructions on Reverse Side

DATE

4-7-86

BY

John R. Bays

PLUG AND ABANDONMENT PROCEDURE

UTE 1-12B6

1. Flow well for three days to release any pressure.
2. Move in, rig up service unit. Nipple down wellhead. Nipple up B.O.P. Pull out of hole with 2-7/8" tubing and anchor catcher.
3. Run in hole with 2-7/8" tubing open-ended to CIBP at 10,200'.
 - a. Pump 60 cubic feet of cement and spot on top of CIBP (approximately 276' fill up).
 - b. Pull out to 9,910', pump 60 cubic feet of cement and spot on top of last cement plug at 9,924'.
 - c. Pull out to 9,635', pump 60 cubic feet of cement and spot on top of last cement plug at 9,648'.
 - d. Pull out to 9,285', pump 60 cubic feet of cement and spot on top of last plug at 9,372'.
 - e. Pull out to 9,085', pump 30 cubic feet of cement and spot on top of last plug at 9,096'.
4. Pull out of hole 15 stands, circulate 100 barrels water to clear tubing of cement. Shut in well. Wait on cement.
5. Run in hole, tag cement, pressure test to 1,000#. Pull out of hole, displace with mud to 6,500'.
6. Run in hole with squeeze gun, perforate 4 shots at 6,450'.
7. Run in hole with 2-7/8" tubing open-ended to 6,300'.
8. Establish pump rate with water. Pump 87 cubic feet cement and displace with 37 barrels water to put cement top at 6,300' (200' in casing, 100' on backside, with 50% excess).
9. Pull out of hole 10 stands, circulate 100 barrels water to clear tubing of cement. Shut-in well. Wait on cement.
10. Run in hole, tag cement, pressure test to 1,000#. Pull out of hole, displace with mud to 400'.
11. Run in hole with squeeze gun, perforate 4 shots at 250'.
12. Run in hole with 2-7/8" tubing open-ended to 200'.
13. Establish pump rate with water. Pump 182 cubic feet cement and displace with 2 barrels water to put cement top at 200'. (200' in casing, 300' on backside, with 100% excess.)

Plug & Abandonment Procedure
Ute 1-12B6
April 1, 1986
Page -2-

14. Pull out of hole. Shut-in well. Wait on cement.
15. Run in hole, tag cement, pressure test to 1,000#. Pull out of hole, spot 4 barrels mud at 200'.
16. Spot 21 cubic feet cement at the surface in 7" casing.
17. Cut off casing. Cement in place plug and abandonment marker.
18. Rehabilitate and reseed location.

LF/001/072

LF/jsu

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

010948A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ANR Limited Inc.

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.
See also space 17 below.)
At surface

See attached list

RECEIVED
DEC 31 1986

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

43-013-30268

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

12. COUNTY OR PARISH 13. STATE

Sec 12 T5 6W
Hutchinson

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) - Change Operator

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

ANR Limited has been elected successor Operator to Utex Oil Company
on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Lease issued containing Well * 1-1286

U & O (November 8, 1985)
UDCS - 82A

TRIBAL LEASE NO. 14-20-H62-4405

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS
OIL AND GAS EXPLORATION AND DEVELOPMENT LEASE
TRIBAL INDIAN LANDS



THIS LEASE, made and entered into in quintuplicate among the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, pursuant to the Indian Reorganization Act (25 U.S.C. 461 et seq.), Indian Mineral Development Act of 1982 (25 U.S.C. 2101-2108), and other applicable acts, Lessor; the Ute Distribution Corporation, a Utah Corporation, organized with authority under the Ute Partition and Termination Act (25 U.S.C. 677-677aa), to receive certain proceeds from minerals held in trust by the United States for the Lessor; and Lehdorff/LGB Minerals, Inc.; Lessee;

WITNESSETH, that:

Definitions.

(a) "Authorized Federal Officer" (herein referred to as the A.F.O.) means such Officer as the Secretary may designate to supervise oil and gas operations on the Indian lands covered by this lease.

(b) "Gas" means natural gas deposits, either combustible or non-combustible, recovered at the surface in the gaseous state, including helium gas, carbon dioxide gas, and sulfur

gas; and hydrocarbons recovered at the surface as liquids which are the result of condensation caused by reduction of pressure and temperature of hydrocarbons originally existing in a reservoir in a gaseous state.

(c) "Oil" means a mixture of hydrocarbons that originally existed in liquid phase in underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities.

(d) "Paying Quantities" means sufficient production to produce income in an amount necessary to (a) operate and maintain the well, (b) maintain the lease, (c) market the product and (d) result in a profit.

(e) "Payout" means that point in time when any well located on the property covered hereby shall have produced 27,000 barrels of oil or the value equivalent of gas.

(f) "Secretary" means the Secretary of the Interior or his representative.

(g) "Superintendent" means the Superintendent of the Uintah and Ouray Agency, Fort Duchesne, Utah.

(h) "Tribe" means the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah.

(i) "Value" shall be determined by the A.F.O. Value may, in the discretion of the A.F.O., be calculated on the basis of the highest price paid or offered (whether calculated on the basis of short or actual volume) at the time of production for a significant portion of oil of the same

gravity, or gas, removed or sold from the field where the leased lands are situated for the actual volume of the marketable product less the content of foreign substances as determined by the A.F.O. The actual amount realized by the Lessee from the sale of said products may, at the discretion of the A.F.O., be deemed mere evidence of or conclusive evidence of such value.

2. Lessor, in consideration of a payment of \$10,000, \$1,000 thereof paid to the Superintendent, receipt of which is hereby acknowledged and \$9,000 thereof to be paid to the Superintendent within fifteen (15) days after any well on the leased lands reaching production in Paying Quantities, and in consideration of rents and royalties to be paid, and the covenants to be observed as herein set forth; Provided, that should Lessee expend funds to make that well existing on the lease premises on the date hereof operable, Lessor may credit such expenditures against cash payment sums due the Superintendent, does hereby grant and lease to the Lessee the exclusive right and privilege to drill for, extract, remove, and dispose of all the oil and gas deposits in or under the following-described tracts of land situated in the County of Duchesne, State of Utah, and more particularly described as follows: Section 12, E $\frac{1}{2}$, Township 2 South, Range 6 West containing 320.0 acres more or less; limited to the base of the Wasatch Formation, or, if the Wasatch Formation is not present or cannot be identified, to the base of the Tertiary System for a

maximum ultimate term of thirty (30) years, together with the right to construct and maintain thereupon such structures necessary for the development and operation of the leased substances for the term of nineteen (19) months, herein referred to as the primary term, from and after the approval hereof by the Secretary and for a period of twenty-eight (28) years and five (5) months hereafter as long as oil or gas is produced in Paying Quantities from said land; Provided, that should the Lessee at any time during the primary or extended term hereof be adjudged a bankrupt, either upon Lessee's voluntary petition or Lessee's creditors, or any of them, or should an attachment be levied and permitted to remain for a period of one hundred and eighty (180) days upon or against the interest, rights or privileges of Lessee in or to any oil, gas or other hydrocarbon substances produced from any well or wells of Lessee on the lands covered hereby, then all of the interests, rights and privileges of Lessee in and to all oil, gas or other hydrocarbons hereunder shall immediately cease, terminate and end, and in such event Lessor shall have, and Lessee hereby gives the Lessor, the right, option and privilege to cancel and terminate this agreement and all the terms and provisions granted thereby, and all the rights and privileges of Lessee in and to or upon the land covered hereby, and in and to any oil, gas or other hydrocarbon substances produced and saved from such lands, and all of Lessee's rights and privileges granted by this Agreement shall immediately cease

and terminate and end upon the Lessor so exercising its option in writing approved by the Secretary. There must be actual production in Paying Quantities of any of the aforesaid minerals prior to the expiration of said primary term in order for this lease to continue beyond said primary term. If a producing well stops producing, for any reason after the primary term has ended the lease shall thereupon cease unless diligent continuous efforts are actually commenced by the Lessee within 120 days to restore production in paying Quantities from that well or to obtain production in Paying Quantities from a new well on the leased premises, and production in paying quantities is restored or obtained within 180 days after the cessation of production. No right is given herein to drill for, mine, extract, remove or dispose of gilsonite, oil shale, native asphalt, tar sands, or solid or semisolid bitumen or bituminous rock.

3. Lessee agrees:

(a) Rental. To pay an annual rental on or before each anniversary of the Effective Date of this Lease while the Lease remains in effect at a rate of five dollars (\$5.00) per mineral acre covered by the Lease, such rental to be neither credited against royalties nor any other sums due hereunder.

(b) Royalty. To pay a royalty on the Value of all oil and gas extracted from the leased land on a well-by-well basis as follows:

(i) Pre-Payout Royalty: Beginning on the date of first production from any oil or gas well or wells placed on the acreage covered hereby, Lessee shall pay to Lessor a royalty of eighteen percent (18%) of the proceeds of such production. Said eighteen percent (18%) royalty shall remain in effect, on a per well basis, unless and until a well under production reaches Payout.

(ii) Royalty Conversions: In the event a well or wells placed on the land covered hereby shall reach Payout, no later than forty-five (45) days from Payout of such well Lessee shall notify Lessor in writing of such well or wells reaching Payout. Not later than forty-five (45) days from receipt of Payout notification, Lessor shall exercise a cost free option to increase its royalty to twenty-five percent (25%) of the actual proceeds of all production occurring subsequent to well Payout, such increased royalty to be retroactive to 7:00 a.m. the day following a well reaching Payout. Said twenty-five percent (25%) royalty shall remain in effect unless and until that well to which such royalty applies produces 54,000 barrels of oil. If such well produces 54,000 barrels of oil, no later than forty-five (45) days thereafter Lessee shall notify Lessor in writing of such well or wells producing 54,000 barrels of oil. Not later than forty-five (45) days from receipt of this notification, Lessor shall exercise a cost free option to increase its royalty to thirty-two percent (32%)

of the actual proceeds of all production occurring subsequent to such well producing 54,000 barrels of oil, such increased royalty to be retroactive to 7:00 a.m. the day following a well reaching such point or to become a net profits interest owner in such well; Provided, that if Lessor shall fail to notify Lessee of its conversion selection within the required forty-five (45) days, that Lessor shall be irrevocably presumed to have chosen an increase in royalty rate and to have forever relinquished its privilege to become a net profit interest owner in the well the subject of the notification and; Provided Further, that Lessor's failure to elect to become a net profits interest owner in any given well shall neither relieve Lessee of the duty to supply notices concerning subsequent wells nor deprive Lessor of the right to elect to become a net profits interest owner of wells.

(iii) Net Profit Interest: When a well is selected by lessor as a net profit interest project, Lessor shall thereupon relinquish its royalty interest in said well and, in lieu thereof, receive from Lessee fifty percent (50%) of the net profits from operations of said well as determined in accordance with the provisions of Exhibit A hereof, such net profit interest of Lessor to be retroactive to 7:00 a.m. of the day following a well reaching payout; Provided, that in no event shall Lessor be considered liable for any drilling, completion, operating, or other costs accruing

prior to Lessor moving to a net profits position. Excepting, that any oil and gas used by the Lessee for development and operation purposes on site shall be royalty free. Royalty payments shall be made monthly, on or before the last day of the calendar month following the calendar month for which such payment is owed.

(d) Payment. That all monetary payments shall be made according to 25 C.F.R. 211.12.

Payments shall be divided and:

(i) 72.83814% thereof made out to the Bureau of Indian Affairs for the Ute Indian Tribe, and payments sent to Mineral Management Service, Royalty Management Program, Box 5760, Denver, Colorado 80217; and

(ii) 27.16186% thereof sent directly to the Bureau of Indian Affairs, Uintah and Ouray Agency, P.O. Box 130, Fort Duchesne, Utah 84026, for the Ute Distribution Corporation.

(e) Bond. To furnish such bonds as may be required by the Superintendent, with satisfactory surety, or United States bonds as surety therefore, conditioned upon compliance with the terms of this lease.

(f) Future Development.

(i) That the A.F.O. may either require the drilling and production of such wells as, in his opinion, are necessary to ensure compliance with any applicable spacing order, or in lieu thereof require the payout of an amount

as determined by the A.F.O. to compensate the Lessor in full each month for the estimated loss of royalty.

(ii) To drill and produce all wells necessary to offset or protect the leased land from drainage, including drainage occurring from production on other lands of the Lessor under lease at a lower royalty rate, or in lieu thereof, to compensate the Lessor in full each month for the estimated loss of royalty through drainage. The necessity for offset wells shall be determined by the A.F.O. Payment in lieu of drilling and production shall be with the consent of, and in an amount determined by the A.F.O.

(iii) To drill and produce other wells, at the election of the Lessee, subject to any system of well spacing or production allotments authorized and approved under applicable law or regulations, approved by the Secretary and affecting the field or are in which the leased lands are situated.

(iv) In the event the AFO directs the Lessee to drill and produce any well pursuant to subparagraphs (i), (ii) or (iii) hereof, the parties agree to amend the pricing provisions of this lease to reflect the then existing costs of drilling such a well.

(g) Monthly Statements. To furnish to the A.F.O., the Superintendent, and the Lessor monthly statements in detail in such form as may be prescribed by the Secretary, showing the

amount, quality, and value of all oil and gas produced and saved during the preceding calendar month as a basis upon which to compute the royalty due the Lessor. The lease premises and all wells, producing operations, improvements, machinery, and fixtures thereon and connected therewith and all books and accounts of the Lessee pertaining thereto shall be open at all times for the inspection of duly authorized representatives of the Lessor and the Secretary.

(h) Log of Well. To keep a log in the form prescribed by the Utah Board of Oil, Gas and Mining of all the wells drilled by the Lessee showing the strata and character of the formations passed through by the drill and furnish a copy thereof to the A.F.O. and the Lessor.

(i) Diligence, Prevention of Waste.

(i) To exercise reasonable diligence in drilling and operating wells for oil and gas on the lands covered hereby, while such products can be secured in paying quantities;

(ii) To carry on all operations hereunder in a good and workmanlike manner in accordance with approved methods and practice, having due regard for the prevention of waste of oil or gas developed on the land, or the entrance of water through wells drilled by the Lessee to any strata containing useable or potable water or to the productive sands or oil or gas-bearing strata to the destruction or injury of the useable or potable water or of the oil or gas

deposits, the preservation and conservation of the property for future productive operations, and to the health and safety of workmen and employees;

(iii) To plug securely all wells before abandoning the same and to effectually shut off all water from the oil of gas-bearing strata, from any other strata containing water of potential value;

(iv) Not to drill any well within 500 feet of any house structure, or reservoir of water without the Lessor's written consent;

(v) To carry out at the expense of the Lessee all orders and requirements applicable to this Agreement of the A.F.O. as defined in 43 C.F.R. Part 3160;

(vi) To bury all pipelines crossing tillable lands below plow depth unless other arrangements therefore are made with the Superintendent and the Lessor; and

(vii) To pay the Lessor all damages to crops, buildings, and other improvements of the Lessor occasioned by the Lessee's operations, except, that the Lessee shall not be held responsible for casualties occasioned by causes beyond the Lessee's control.

(j) Regulations. To abide by and conform to the applicable regulations of 25 C.F.R., 30 C.F.R., and 43 C.F.R. and any and all other regulations and manuals of the Secretary now or hereafter in force relative to oil and gas leases, excepting only that no regulation hereafter approved shall

effect a change in rate of royalty or rental herein specified without the written consent of the parties to this Lease.

(k) Assignment. Not to assign, sublet, or transfer this Lease or any interest herein by an operating agreement or otherwise before restrictions are removed, except with the written approval of the Superintendent. If this Lease is divided by the assignment of an entire interest in any part of it, each part shall be considered a separate lease under all the terms and conditions of this Lease, excepting only the acreage committed thereto.

4. Cooperative Unit or Other Plan. In the event that a portion of the Lease is committed to a cooperative unit or other plan, any portion of this Lease not included in the cooperative unit or other plan shall thereby become a separate lease, with the same Lessor and Lessee and subject to all the terms of this Lease, excepting only the acreage committed thereto. This Lease may not be made subject to a cooperative unit or other plan without authorization of the Tribe and approval of the Superintendent, such authorization and approval shall not be unreasonably withheld.

5. The Lessor expressly reserves:

(a) Use and disposition of remaining estate. The right to lease, sell, or otherwise dispose of or use the remaining estate of lands embraced within this lease under existing law, or laws hereafter enacted, subject to the rights of the Lessee.

(b) Royalty in Kind. The right to elect on 30 days written notice to take royalty in kind subject to the terms of Paragraph 3(d) hereof.

6. Surrender. the Lessee may surrender this Lease or any part hereof upon the payment of the sum of one hundred dollars (\$100) and all rentals, royalties, and other obligations due and payable and upon a showing satisfactory to the Superintendent that full provision has been made for conservation and protection of the surface and mineral estates and the proper abandonment of all wells. The Lease will continue in full force and effect as to the lands not surrendered. If this Lease has been recorded in the office of the County Recorder, the Lessee shall record a release.

7. Cancellation. When there has been a violation of any of the terms and conditions of this Lease or applicable regulations, the Superintendent shall have the right to declare this Lease cancelled, if the Lessee has failed to remedy the violation within 180 days of receipt of notice from the Superintendent of such violation, as to all the lease area or as to a part of the lease area, in accordance with applicable regulations.

8. Removal of buildings, structures, etc. Lessee shall be the owner of and shall have the right to remove from the leased premises, within 90 days after termination of this lease, any and all buildings, structures, casing material and equipment placed on the surface of the leased premises by the

Lessee for the purpose of development and operation hereunder; Excepting, that all buildings, structures, casing material and equipment, whether on the surface or otherwise, necessary for drilling or rehabilitation of wells shall, at the option of the Lessor, become the property of the Lessor and that all materials and equipment present on the premises on the date hereof or such materials or equipment as are purchased with funds deducted under paragraph 2 hereof are and shall remain Lessor's property, with Lessee being bestowed with the right to use and employ the same during the continued validity of this Lease.

9. Conservation. The Lessee in consideration of the rights herein granted agrees to abide by the applicable provisions of any act of Congress, or any other regulation prescribed pursuant thereto, relating to the conservation, production, or marketing of oil or gas.

10. Heirs and Successors in Interest. Each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors of, or assigns of the respective parties hereto.

11. Conflict of Interest. No lease, assignment thereof, or interest therein, will be approved to any employee or employees of the United States Government whether connected with the Indian Service or otherwise and no employee of the Interior Department shall be permitted to acquire any interest

in any mineral lease covering restricted Indian lands by ownership of stock in corporations having such leases or in any other manner.

12. Preference. In connection with the performance of work under this Agreement, the Lessee agrees to take affirmative steps to train and employ Ute Indians and to notify the employment office of the Ute Indian Tribe of all specifications for subcontracts and requirements of goods, service and employment with the intent that Indians of the Northern Ute Tribe be given a preference to supply goods, services, and employment.

13. Confidentiality. All information submitted to the Secretary or Superintendent in connection with this Agreement or the transactions contemplated hereby shall be deemed proprietary information of Lehndorff/USP or the Tribe, as the case may be, and shall be submitted in such form and manner as may be required to protect the confidentiality of such information under the Privacy Act (5 U.S.C. § 552(a)), as amended from time to time.

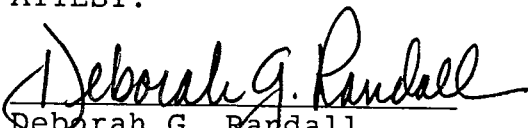
WHEREFORE, the Ute Tribe, and Lehndorff/LGB Minerals, Inc. do hereby make and enter into this Net Profits Lease on the dates below appearing, to be effective as of Secretarial approval hereof.

UTE INDIAN TRIBE

By: 
Lester M. Chapoose, Chairman

Date: 9-3-87

ATTEST:

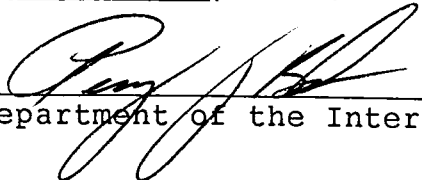

Deborah G. Randall
Assistant Secretary

LEHNDORFF LGB MINERALS, INC.


By: 
Robert E. Bachman

Date: 8-21-87

APPROVED THIS 6th DAY
OF OCTOBER, 1987.

By: 
Department of the Interior

UTE DISTRIBUTION CORPORATION

By: 
Lena Sixkiller, President

It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. § 4332 (2)(c)); AND Environmental Assessment of Oil and Gas Development, Duchesne River Area; Environmental Assessment No. 3, Bureau of Land Management, Vernal District, Vernal, Utah; prepared April, 1982.

APPROVED, Bureau of Indian Affairs, Uintah and Ouray Agency, under authority delegated to the Superintendent by Phoenix Area Redelegation Order No. 3, Section 2.17, (34 FR; 11109).

UTAH
NATURAL RESOURCES
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)Page 8 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235Report Period (Month/Year) 11 / 87Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
BROTHERSON 1-26B4							
4301330336	01856 02S 04W 26		WSTC				
SHELL UTE 1-21B5							
4301330262	01860 02S 05W 21		WSTC				
HANSON TRUST 1-29A3							
4301330314	01861 01S 03W 29		WSTC				
BROTHERSON 1-24B4							
4301330229	01865 02S 04W 24		WSTC				
UTE 1-12B6							
4301330268	01866 02S 06W 12		WSTC				
TEW 1-1B5							
4301330264	01870 02S 05W 1		WSTC				
MEAGHER EST 1-20B2E							
4304730186	01875 02S 02E 20		WSTC				
WHITEHEAD 1-22A3							
4301330357	01865 01S 03W 22		WSTC				
UTE TRIBAL 1-26A3							
4301330348	01890 01S 03W 26		WSTC				
UTE 1-06B2							
4301330349	01895 02S 02W 6		WSTC				
ELLSWORTH 1-20B4							
4301330351	01900 02S 04W 20		WSTC				
LAWSON 1-28-A1							
4301330358	01901 01S 01W 28		WSTC				
ELLSWORTH #2-20B4							
4301331090	01902 02S 04W 20		WSTC				
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete. Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK



ANR Production Company
a subsidiary of The Coastal Corporation

RECEIVED
JAN 25 1988

012712

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

N0675 ←

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,


Roger W. Sparks
Manager, Crude Revenue Accounting

The computer shows the
ANR Limited wells listed
under account no. N0235.
DTS
1-26-88

CC: AWS

CTE:mmw

Lisha,
I don't see any problem w/this.
I gave a copy to Arlene so
she could check on the bond
situation. She didn't think this
would affect their bond as the
bond is set up for Coastal
and its subsidiaries (ANR, etc.)
No Entity Number changes are
necessary. DTS 1-26-88

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> <i>N0675 ANR Prod. Co. to</i>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2519 <i>P02/WSTC</i>
2. NAME OF OPERATOR Lehndorff/Downtech Joint Venture <i>N8160</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR Rt. 1 Box 1764, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 12, T2S, R6W 1503' FNL, 1177' FEL		8. FARM OR LEASE NAME Ute 1-12B6
12. PERMIT NO. 43-013-30268		9. WELL NO. 1-12B6
13. ELEVATIONS (Show whether DF, RT, CA, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T2S, R6W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <u>Change of Operator</u>	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To notify the BLM of the following:

- The new operator is: Lehndorff/Downtech Joint Venture
2501 Cedar Springs Road
Suite 340
Dallas, Texas 75201
- The operator's Utah office is as above (lines 2 & 3) and all correspondence should be mailed to the Roosevelt, Utah address, Attn: Cary Smith
- The repair of this well will include the injection of approximately ten barrels of hydrocarbons per day for an experimental enhanced recovery technique. The control of accounting will be through sales tickets of fluid delivered to the well site subtracted from produced oil.

Please hold all reports confidential - TIGHT HOLE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

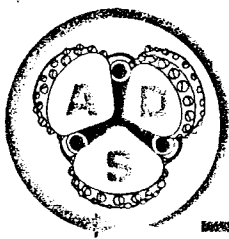
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



APPLIED DRILLING SERVICES, INC.

OILFIELD CONSULTANTS AND OPERATIONS MANAGEMENT

Rt. 1 Box 1764
Roosevelt, Utah 84066
801-722-5087

P.O. Box 62055
Littleton, Colorado 80120
303-973-6189

April 4, 1988

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas & Mining
355 West No. Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

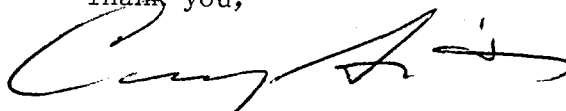
RE: Enclosed Sundry Notices

Dear Sir:

Enclosed are copies of the Department of Interior Sundry Notices noting change of operator.

These are for your information and records.

Thank you,



Cary Smith

CS/vm

Enclosures

THE LEHNDORFF USA GROUP OF COMPANIES

*Lehndorff USA Limited
Lehndorff USA (Central) Limited
Lehndorff Management (USA) Limited, Inc.
Lehndorff U.S. Equities, Inc.
Lehndorff Geneva, Inc.
Lehndorff Capital Resources, Inc.
Lehndorff/LGB Minerals, Inc.*

*Lehndorff Financial Services, Inc.
Lehndorff Management of California, Inc.
Lehndorff-Pacific, Inc.
Lehndorff Real Estate Brokerage, Inc.
Lehndorff & Babson Real Estate Counsel, Inc.
Noble Associates, Inc.
U.S. Investor's Services, Inc.*

January 31, 1990

RECEIVED
FEB 05 1990

State of Utah
Dept. of Natural Resources
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

ATTN: Division of Oil, Gas & Mining

RE: Lehndorff/Downtech Joint Venture Leases
Duchesne Co., Utah

Gentlemen:

Enclosed please find the Sundry Notices reflecting a change of Operator on the following wells:

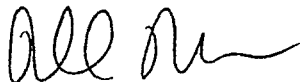
1. Ute #1-31C5
2. Ute Tribal #1-14B1E
3. Ute #1-12B6
4. Ute #1-35B6
5. L.E. Font #3-27Z2

If you require any additional information, please notify the undersigned.

Thank you.

Sincerely,

LEHNDORFF/LGB MINERALS



Randol Rodgers
Vice President - Operations

RR/rr

Enclosures
cc: Ute Indian Tribe

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

14-20-H62-4405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

FEB 05 1990

2. NAME OF OPERATOR

LEHNDORFF/DOWNTech JOINT VENTURE

3. ADDRESS OF OPERATOR

2501 CEDAR SPRINGS, #340 DALLAS, TEXAS 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

Sec. 12-T2S-R6W

At proposed prod. zone

1503' FNL

1177' FEL

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute 1-12B6

9. WELL NO.

1-12B6

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec. 12-T2S-R6W

14. API NO.

43-013-30268

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY

DUCHESENE

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON ☐REPAIR WELL ☐CHANGE PLANS ☐

(Other)

CHANGE OPERATOR

☒

APPROX. DATE WORK WILL START

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

This well is shut-in, temporarily abandoned. Lehndorff/Downtech Joint Venture has released the leases and relinquished all operations to the Ute Indian Tribe.

OIL AND GAS	
DPN	RUF
JRS	GLH
DTG	SLS
1-TAS	
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct.

SIGNED

RANDOL E. RODGERS

TITLE

Vice President-Operations

DATE

1/30/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, on the 3rd day of September, 1987, the UTE INDIAN TRIBE OF THE UINTAH AND OURAY RESERVATION, UTAH, as Lessor, the Ute Distribution Corporation, a Utah corporation, as trustee for Lessor, and LEHNDORFF/LGB MINERALS, INC., as Lessee, made and entered into a United States Department of the Interior Bureau of Indian Affairs Oil and Gas Exploration and Development Lease for Tribal Indian Lands (the "Lease"), which Lease was approved by the Department of the Interior on October 6, 1987 and recorded in Book 223MR, Page 15-30 of the Deed Records of Duchesne County, State of Utah. Said lease and the rights thereunder given cover and affect the following described lands situated in the aforementioned County and State, to-wit:

Township 2 South, Range 6 West, U.S.M.;
Section 12: E/2; 1503' FNL, 1177' FEL and
containing 320.00 acres more or less; and

WHEREAS, the Lease expired May 6, 1989.

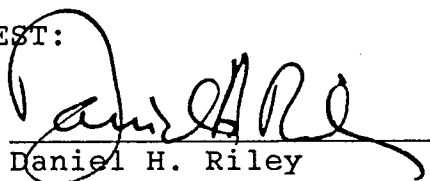
NOW, THEREFORE, for and in consideration of the sum of Ten Dollars (\$10.00), the receipt of which is hereby acknowledged, Lessee does hereby cancel, release, relinquish, surrender and forever quitclaim unto the named Lessor, its heirs, successors and assigns, the said Lease and all the rights thereunder or incident thereto, insofar as the same applies to or covers the lands hereinabove described.

IN WITNESS WHEREOF, Lessee has executed this instrument this 4th day of December, 1989.

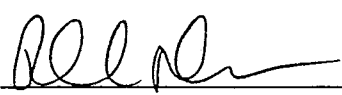
ATTEST:

LEHNDORFF/LGB MINERALS, INC.,
a Texas corporation

By:


Daniel H. Riley
Assistant Secretary

By:


Randol Rodgers
Vice President

STATE OF TEXAS

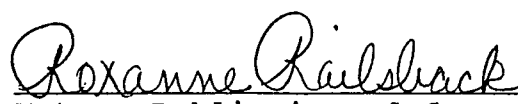
COUNTY OF DALLAS

§
§
§
SS:

Before me, the undersigned authority, on this day personally appeared Randol Rodgers, Vice President of Lehndorff/LGB Minerals, Inc., known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity therein stated and as the act and deed of said corporation.

Given under my hand and seal of office this the 4th day of December, 1989.

My Commission Expires:
ROXANNE RAILSBACK, Notary Public
in and for the State of Texas.
My commission expires June 22, 1991


Notary Public in and for
the State of Texas

ENTRY NO. 272639 DATE 12-14-89 TIME 8:49 BOOK 237MR PAGE 258
FEE \$ 7.00 RECORDED AT REQUEST OF Spence Plumber & Masanga
Carolynne Madsen DUCHESNE COUNTY RECORDER Charlotte Jensen DEPUTY

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File

UTE TRIBAL 1-12B6

(Location) Sec12 Twp 2S Rng 6W

(API No.) 43-013-30268

☐ Suspense

(Return Date) _____

(To - Initials) _____

☒ Other

VLC

OPERATOR CHANGE-

SUSPENSE FILE

1. Date of Phone Call: 9-17-91 Time: 3:00

2. DOGM Employee (name) L. ROMERO (Initiated Call ~~xxx~~
Talked to:Name KERRY MILLER (Initiated Call ☐) - Phone No. (801) 277-2358

of (Company/Organization) SHOGUN OIL, INC. (N1725)

3. Topic of Conversation: CHANGE OF OPERATOR - REQUEST FOR SUNDRY NOTICE.

4. Highlights of Conversation: MR. MILLER INFORMED ME THAT IT WAS NOT A CHANGE OF
OF OPERATOR, BUT RATHER A DESIGNATION OF AGENT. THE UTE INDIAN TRIBE (N0275)
IS TO REMAIN AS OPERATOR, HOWEVER SHOGUN OIL, INC. WILL BE RESPONSIBLE FOR
REPORTING. HE SAID THAT HE WILL SUBMIT THE APPROPRIATE DESIGNATION FORMS AS
SOON AS POSSIBLE.

*911106 KERRY MILLER/NEW PHONE #(801)532-6640-

HE STATED THAT HE HAS REQUESTED THE DESIGNATION FROM THE UTE INDIAN TRIBE
BUT HAS NOT RECEIVED ANYTHING FROM THEM AS OF YET. HE WILL SUBMIT DOCUMENTATION
AS SOON AS POSSIBLE.

wp



PPD-29718120

REGISTERED

OCT 16 1991

Page 1 of 1

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ● (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT
OIL GAS & MINING

Operator name and address:

• SHOGUN OIL, INC.
~~2110 E. 1850 S.~~ 48 W. 300 S. - 307 W.
SALT LAKE CITY UT ~~84117~~
ATTN: KERRY MILLER 84101 - 2008

Utah Account No. N1725

Report Period (Month/Year) 9 / 91Amended Report ☐

Well Name			Producing	Days	Production Volume		
API Number	Entity	Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBE 1-13							
4301320073	01225 05S 04W 13		GRRV		14		
1-19B5							
4301330509	02340 02S 05W 19		GR-WS				
BLACKJACK UTE 1-14D6							
4301330480	05275 04S 06W 14		GR-WS				
UTE TRIBAL 13-15X							
4301330844	09100 05S 04W 13		GRRV	3	24 *		
UTE TRIBAL 24-12							
4301330830	09104 05S 04W 24		GRRV	30	323		
UTE TRIBAL 1-12B-6							
4301330268	01866 02S 06W		CRV				
					215HA		
						11-5-91	
						D	
TOTAL					397		

Comments (attach separate sheet if necessary) * WELL REINITIATED PRODUCTION ON 8/29/91

* 911106 Address updated

have reviewed this report and certify the information to be accurate and complete.

Date 1-15-11**Telephone**

272-5843 / 532-6640

Authorized signature

PLEASE COMPLETE FORMS IN BLACK INK

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• SHOGUN OIL, INC.

2140 EAST 4850 St.

SALT LAKE CITY, UTAH

84117

RECEIVED

JUL 09 1991

DIVISION OF
OIL GAS & MINING

Utah Account No. N1725

Report Period (Month/Year) 05/91

Amended Report ☐

Well Name	Producing Zone	Days Oper	Production Volume	Gas (MSCF)	Water (BBL)
API Number	Entity	Location	Oil (BBL)		
UTE TRIBE 1-13					
4301320073 01225 05S 04W 13	GRRV	0			
1-1985					
4301330509 02340 02S 05W 19	GR-WS	0			
BLACKJACK UTE 1-14D6					
4301330480 05275 04S 06W 14	GR-WS	0			
UTE TRIBAL 13-15X					
4301330844 09100 05S 04W 13	GRRV	0			
UTE TRIBAL 24-12					
4301330830 09104 05S 04W 24	GRRV	31	635		
UTE TRIBAL 1-12 B6	GR-WS				
43-01330268 01866 02S 06W 14	GRRV	0			
Not an oper. change			9/09/17 Desig. of Agent only - Sundries will be mailed, ASAP.		
TOTAL			635		

Comments (attach separate sheet if necessary)

*Changed in suspense, 7-31-91 (RM)

May E. June reported by Shogun "Not Ute Indian Tribe No275"

I have reviewed this report and certify the information to be accurate and complete.

Date 07/08/95

Authorized signature

Kerry Miller

Telephone 801-277-2358

*910801 msg/machine left for Kerry at 11:37

*910806 msg/machine left for Kerry Miller at 10:03 will call 8-7-91.

*910917 msg/machine for Kerry Miller.

PLEASE COMPLETE FORMS IN BLACK INK



UTE INDIAN TRIBE

Tax Department
P.O. Box 70
Fort Duchesne, Utah 84026

April 23, 1992

Ms. Lisha Romero
State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

APR 29 1992

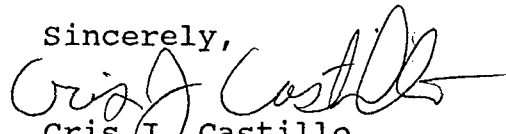
DIVISION OF
OIL GAS & MINING

Re: Ute Tribe Agent Designation

Dear Ms. Romero,

Please process the enclosed Sundry Notices. The Ute Indian Tribe should be listed as the subject well's legal operator. The Tribe, through the enclosed notices, is designating Shogun Oil, LTD as it's operating agent. All Shogun correspondence should be sent to the address listed below. I appreciate your assistance.

Sincerely,


Cris J. Castillo
Tax Director

Address: Kerry Miller
Shogun Oil Inc.
48 W 300 S 307N
Salt Lake City, UT 84101-2008

CC/cjc

Enclosures

cc: Shogun Oil Inc.
Energy and Minerals Department
Whiteing and Thompson
BIA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

1420H624501

7. Indian Allottee or Tribe Name

Ute Tribe

8. Unit or Communitization Agreement

9. Well Name and Number

Ute Tribal 1-12B6

10. API Well Number

4301330268

11. Field and Pool, or Wildcat

BLUEBELL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other (specify)

2. Name of Operator

Ute Indian Tribe

3. Address of Operator

P.O. Box 70 Ft. Duchesne, UT 84026

4. Telephone Number

(801)722-5141

5. Location of Well

Footage : 14519

County :

Q.C. Sec. T., R., M. : T2S, R6W, Sec.12, SENE

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Designating of Agent |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Ute Indian Tribe is designating Shogan Oil, LTD. as its' operating agent for the subject well.

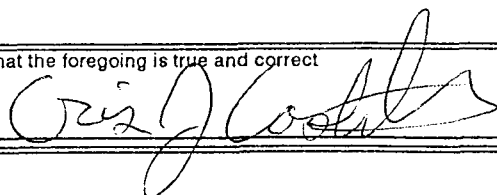
RECEIVED

MAY 28 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature



Title Tax Director

Date 5/21/92

(State Use Only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- LOR	7- LOR
2- DTS/SLS	
3- VLC	
4- RJF	
5- RWM	
6- ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☒ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-23-92)

TO (new operator)	<u>UTE INDIAN TRIBE</u>	FROM (former operator)	<u>SHOGUN OIL INC.</u>
(address)	<u>C/O SHOGUN OIL INC.</u>	(address)	<u>48 W. 300 S. 307N</u>
	<u>48 W. 300 S. 307N</u>		<u>SALT LAKE CITY, UT 84101200</u>
	<u>SALT LAKE CITY, UT 84101-2008</u>		<u>KERRY MILLER</u>
	phone <u>(801) 277-2358</u>		phone <u>(801) 943-0285</u>
	account no. <u>N0275(A)</u>		account no. <u>N1725</u>

*UTE INDIAN TRIBE HAS ALWAYS BEEN THE LEGAL OPERATOR.

*SHOGUN HAS ALWAYS BEEN AGENT FOR THE UTE TRIBE, IN REGARD
 TO THE WELLS LISTED BELOW:

Well(s) (attach additional page if needed):

Name: <u>UTE TRIBE 1-13/GRRV</u>	API: <u>43-013-20073</u>	Entity: <u>01225</u>	Sec <u>13</u> Twp <u>5S</u> Rng <u>4W</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE TRIBAL 13-15X/GRRV</u>	API: <u>43-013-30844</u>	Entity: <u>09100</u>	Sec <u>13</u> Twp <u>5S</u> Rng <u>4W</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE TRIBAL 24-12/GRRV</u>	API: <u>43-013-30830</u>	Entity: <u>09104</u>	Sec <u>24</u> Twp <u>5S</u> Rng <u>4W</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE 1-12B6/GR-WS</u>	API: <u>43-013-30268</u>	Entity: <u>01866</u>	Sec <u>12</u> Twp <u>2S</u> Rng <u>6W</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Phone doc.)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-29-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- 1 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 1 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-29-92)*
- 1 6. Cardex file has been updated for each well listed above. *(5-29-92)*
- 1 7. Well file labels have been updated for each well listed above. *(5-29-92)*
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-29-92)*
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date ____ 19____. If yes, division response was made by letter dated ____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated ____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: June 3 1992.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920514 Btm/Vernal No approval required by their office.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number None
2. Name of Operator Shogun Oil Limited		7. Indian Allottee or Tribe Name Ute Indian Tribe
3. Address of Operator 9015 S. 3605 E., Sandy, UT 84092		8. Unit or Communitization Agreement None
4. Telephone Number 801-943-0285		9. Well Name and Number 1-12B6
5. Location of Well Footage : 1503' FNL, 1177' FEL QQ. Sec. T., R., M. : SENE Section 12, T2S, R6W, USM		10. API Well Number 43-013-30268
County : Duchesne State : UTAH		11. Field and Pool, or Wildcat Altamont

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Date of Work Completion <u>April 15, 1993</u>	
Approximate Date Work Will Start <u>March 31, 1993</u> or soon as weather permits following date.	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Flow well to tank or pump down to relieve pressure and maximize oil recovery (may swab with WSU).
2. MIRU WSU. Load tubing with produced water or mud to kill well. Nipple down wellhead and nipple up Class III BOP. POH with 2 7/8" tubing string and anchor.
3. PU CIBP for 7", 26# casing on 2 7/8" tubing string and RIH to 9150' and set same. Test casing to 500 psi, and, if OK, spot 25 sx cement on top of CIBP for Plug 1. TOH with tubing.
4. MIRU wireline unit and perf 6500' level with 4 spf phased 90°. POH with gun and RD WLU.
5. PU drillable cement retainer and TIH on 2 7/8" tubing to 6300' and set same. Establish circulation below retainer and up 7" X 9 5/8" casing annulus with 9 ppg mud. Balance 85 sx cement from 6300' to 6500' on both the backside and inside of 7" casing for Plug 2. POH with 2 7/8" tubing and nipple down BOP.
6. Cut casing strings off 3' below surface grade and install Plug 3 totalling 35 sx cement by circulating cement to surface in 7" casing with 2 7/8" tubing set at 100' then TOH, and circulating cement to surface in 7" X 9 5/8" casing annulus with 1" PVC tubing set at 100' (to be abandoned in place). Set dry hole marker.
7. RD WSU and clean up location. Surface to be restored to surface owner's specs.

14. I hereby certify that the foregoing is true and correct

Name & Signature

David K. Eche

RECEIVED

Title Sec. Man. Co.

Date 27 July '92

(State Use Only)

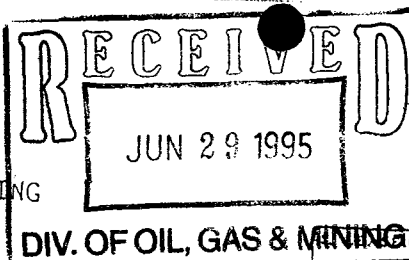
JUL 28 1992

DIVISION OF
OIL GAS & MINING

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-3-92

John Matthews

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>UTE INDIAN TRIBE</u>	
2. NAME OF OPERATOR <u>UNTA OIL & GAS, INC.</u>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>P.O. BOX 1618 Roosevelt Ut. 84066</u>		8. FARM OR LEASE NAME <u>UTE TRIBE</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <u>At surface</u>		9. WELL NO. <u>1-26B6 1-12B6</u>	
10. FIELD AND POOL OR WILDCAT <u>ALTAMONT</u>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>T2S, R6W, Sec. 12</u>	
14. API NO. <u>4301330268</u>	15. ELEVATIONS (Show whether OF, RT, CR, etc.)	12. COUNTY <u>DUCHESNE</u>	13. STATE <u>UTAH</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Change of reporter <input checked="" type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START 5-1-95

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective May 1 1995, U O & G, Inc. will be responsible for monthly reporting on the above wells, please send all correspondence & reprotng information to the above address.

Contact Person: Craig Phillips 801-722-3000

18. I hereby certify that the foregoing is true and correct

SIGNED Craig Phillips TITLE AgentDATE 6-1-95

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-DEC 7-PL	✓
2-DEC 8-SJ	✓
3-DTS 9-FILE	✓
4-VLD	✓
5-RJF	✓
6-LUP/EC	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☒ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-95)

TO (new operator)	<u>UTE INDIAN TRIBE</u>	FROM (former operator)	<u>UTE INDIAN TRIBE</u>
(address)	<u>PO BOX 1618</u>	(address)	<u>48 W 300 S 307N</u>
	<u>ROOSEVELT UT 84066</u>		<u>SALT LAKE CITY UT 84101-2008</u>
	<u>C/O UINTA OIL & GAS</u>		<u>C/O SHOGUN OIL INC</u>
phone (<u>801</u>)	<u>722-3000</u>	phone ()	
account no.	<u>N 0275(A)</u>	account no.	<u>N 0275(A)</u>

Well(s) (attach additional page if needed):

Name: <u>UTE TRIBAL 13-15X/GRRV</u>	API: <u>43-013-30844</u>	Entity: <u>9100</u>	Sec <u>13</u> Twp <u>5S</u> Rng <u>4W</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE TRIBAL 24-12/GRRV</u>	API: <u>43-013-30830</u>	Entity: <u>9104</u>	Sec <u>24</u> Twp <u>5S</u> Rng <u>4W</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE TRIBE 1-13/GRRV</u>	API: <u>43-013-20073</u>	Entity: <u>1225</u>	Sec <u>13</u> Twp <u>5S</u> Rng <u>4W</u>	Lease Type: <u>INDIAN</u>
*Name: <u>UTE 1-12B6/GR-WS</u>	API: <u>43-013-30268</u>	Entity: <u>1866</u>	Sec <u>12</u> Twp <u>2S</u> Rng <u>6W</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- EC 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-14-95) (*BIA 9-28-95)*
- EC 2. (Rule R615-8-10) Sundry or other legal documentation has been received from ^{Agent} new operator (Attach to this form). *(Rec'd 6-29-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- EC 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- EC 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-25-95)*
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- EC 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-25-95)*
- EC 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A fee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: November 30 19 95.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950928 BIA/Noted 7-17-95.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

MAR 8 1996

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		3. LEASE DESIGNATION & SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE INDIAN TRIBE 14-20-H/2-2519	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR SHOGUN OIL, LTD. / UTE INDIAN TRIBE (N0275)		8. FARM OR LEASE NAME UTE	
3. ADDRESS OF OPERATOR P.O. Box 681378, Park City, Utah 84068-1378		9. WELL NO. 1-12B6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT ALTAMONT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T2S, R6W, Sec. 12, SENE	
14. API NO. 43013302068 30268	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY DUCHESNE	13. STATE UTAH
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/> CHANGE OF REPORTER	FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> X	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START 05-01-95		DATE OF COMPLETION	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective May 1, 1995, Uinta Oil & Gas, Inc. will be responsible for monthly reporting on the above well, please send all correspondence & reporting information to the following address:

Uinta Oil & Gas, Inc.
P.O. Box 1618
Roosevelt, Utah 84066

Contact Person: Craig Phillips

18. I hereby certify that the foregoing is true and correct

SIGNED

H.V. ELROD

TITLE President

DATE

1/1/95

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No. 14-20-462-4504
6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Uinta Oil & Gas, Inc.

3. Address and Telephone No.
P.O. Box 1618, Roosevelt, Utah 84066 801-722-3000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T2S, R6W, Sec. 12, SENE, USM

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Ute T-12B8

9. API Well No.
43-013-30268

10. Field and Pool, or Exploratory Area
Altamont

11. County or Parish, State
Duchesne, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

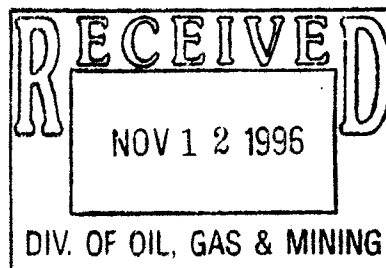
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Uinta Oil & Gas, Inc. requests a change of operator to Uinta Oil & Gas, Inc. from Ute Indian Tribe/Shogun Oil, Ltd.

State Bond # 7065, BIA Bond # 6985

Contact: Kelly Phillips
Ph: 801-722-3000



RECEIVED
MAY 22 1996

14. I hereby certify that the foregoing is true and correct

Signed Kelly Phillips

Title Secretary

Date 05/07/96

(This space for Federal or State office use)

Approved by ACCEPTED
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Aliance or Tribe Name:
Ute Indian Tribe

7. Unit Agreement Name:

8. Well Name and Number:

Ute 1-12B6

9. API Well Number:

43-013-30268

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Uinta Oil & Gas, Inc.

3. Address and Telephone Number:

P.O. Box 1618, Roosevelt, Utah 84066 801-722-3000

4. Location of Well

Footage:

T2S, R6W, Sec. 12, SENE, USM

County:

Duchesne

State:

Utah

QQ Sec., T., R., M.:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

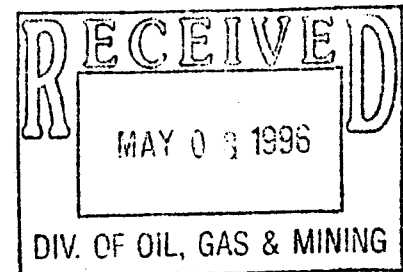
• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Uinta requests a change of operator to Uinta Oil & Gas, Inc. from the Ute Indian Tribe/
Shogun Oil Ltd.

STATE BOND # 7065, BIA BOND # 6985

Contact: Kelly Phillips
Ph: 801-722-3000



13.

Kelly Phillips

Name & Signature:

Title:

Secretary

Date: 04/30/96

(This space for State use only)

CONTRACT NO. UTU 75763

COMMUNITIZATION AGREEMENT

THIS AGREEMENT, WITNESSETH, That:

WHEREAS, the parties hereto own working, royalty, patented or fee or leasehold interests, or operating rights under oil and gas leases, on lands subject to this agreement which can be best developed and operated in conformity with a well spacing program; and

WHEREAS, to conserve natural resources the parties hereto desire to communitize and pool their respective mineral interests for the purpose of developing and producing communitized substances in accordance with the Acts of May 11, 1938, 52 Stat. 347, as amended, 25 U.S.C. 396a *et seq.*, and March 3, 1909, 35 Stat. 783, as amended, 25 U.S.C. 396;

NOW, THEREFORE, the parties agree as follows:

1. Communitized Area.

The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 2 South, 6 West, U.S.M.

Section 12: All

Containing 640.00 acres, m/l. Duchesne County

This agreement shall include only the following formations:

That interval below the stratigraphic equivalent of 9,600 feet depth in the "E" Log of the Carter #2 Bluebell well located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 3, Township 1 South, Range 2 West, U.S.M. (which equivalence is the depth 9,530 feet of the SP curve, Dual Induction Log, run March 15, 1968, in the Chevron #1 Blanchard well located in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of said Section 3), to the base of the Green River-Wasatch formations.

2. Acreage and Ownership.

Attached hereto is a plat designed as Exhibit "A" showing the communitized area.

Attached hereto is Exhibit "B" showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. Operator.

The Operator of the communitized area shall be Uinta Oil & Gas, Inc.

Matters of operation shall be governed by the designated Operator. Owners of the working interest in the communitized area may nominate a successor operator by filing four (4) executed copies of a Designation of Successor Operator with the Deputy Minerals Manager, Minerals Management Service (herein referred to as D.M.M.), for approval by the Superintendent.

4. Reports.

Operator shall furnish the Secretary of the Interior, or his authorized representative, with (1) monthly reports of operations, statements of oil and gas sales therefrom and such other reports as are deemed necessary to compute monthly the royalty due as specified in the applicable oil and gas leases or operating regulations by the 15th day following the month reported on; (2) a log and history of each well drilled in the communitized area within 15 days of completion of the well or approval of this agreement; and (3) such other reports as may be required by applicable oil and gas regulations.

5. Communitized Substances Allocated According to Acreage.

The communitized area shall be developed and operated as a unit. All communitized substances produced therefrom shall be allocated among the interest owners in the proportion that the acreage interests of each interest owner bears to the entire acreage interests committed to this agreement. Operations and production on one parcel in the communitized area shall be considered as operations and production on each parcel therein.

6. Segregation of Leases.

Any portion of an Indian leasehold interest not included within the communitized area is hereby segregated from that portion included within the communitized area, and is considered as a separate lease with the same parties subject to all of the terms of the original lease, excepting only the portion committed thereto.

7. Royalties.

The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis described in each of the individual leases.

8. Full Development.

The D.M.M. may either require the drilling and production of such wells as, in his opinion, are necessary, to insure reasonable diligence in the development and operation of the communitized area, or in lieu thereof, require the payment of an amount as determined by the D.M.M. to compensate the interest owners in full each month for the estimated loss of royalty.

The Operator shall:

(1) Drill and produce all wells necessary to offset or protect the communitized area from drainage, or in lieu thereof, to compensate the interest owners in full each month for the estimated loss of royalty through drainage. The necessity for offset wells shall be determined by the D.M.M. Payment in lieu of drilling and production shall be with the consent of, and in an amount determined by, the D.M.M.

(2) Drill and produce other wells, at the election of the Operator, subject to any system of well spacing or production allotments authorized and approved under applicable law or regulations, approved by the Secretary and affecting the communitized area.

9. Production and Disposal under Federal Law.

Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal statutes. No party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from compliance with, Federal laws and regulations or orders issued thereunder.

10. Effective Date.

This agreement becomes effective when all interest owners or someone authorized to act in their stead have executed this instrument or a counterpart thereof and the same has been approved by the Superintendent. The terms of the agreement shall apply to all production, either prior to or subsequent to the effective date, as of the date of first production and shall remain in force and effect so long thereafter as communitized substances are produced from the communitized area in paying quantities. In the event that any lease committed to this agreement is beyond its primary term prior to production in paying quantities, the lease terms apply.

11. Secretarial Supervision.

The Secretary of the Interior or his designate shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas lease in which owners of Indian Lands are lessors and in the applicable oil and gas regulations of the Department of the Interior.

12. Covenants Running with the Land.

The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates. Any grant, transfer or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee or other successor in interest, and as to Indian Lands shall be subject to approval by the Secretary of the Interior.

13. Nondiscrimination.

In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202 (1) to (7), inclusive, of Executive Order 11246 (30 FR 12319), giving, however, such preference to Indians as applicable law permits.

14. Signing of Agreement by Counterparts.

This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Lease Terms Control as Modified.

Oil and gas leases in the communitized area shall remain in full force except as herein modified.

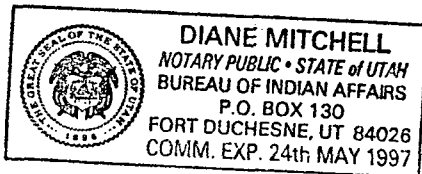
DATED AND APPROVED this 7th day of October, 19 96, by the United States of America, acting through the Bureau of Indian Affairs, and delegated to the Superintendent by Phoenix Area Redelagation Order No. 3, Sec. 2:17 (34 Fed. Reg. 11109).



 Superintendent
etc

ACKNOWLEDGEMENT OF SUPERINTENDENT

State of Utah
 County of Uintah } ss:

BEFORE ME, a Notary Public, in and for said County and State, on this 7th day of October, 19 96, personally appeared DAVID L. ALISON, whose name is subscribed to the foregoing instrument as Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs, and who acknowledged that he now is and was at the time of signing the same, Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs, and he personally acknowledged to me that he executed this said document in his official capacity and pursuant to authority delegated to him for the use and purpose set forth therein.




 Notary Public

My Commission Expires: 5-24-97

Attached to and made a part of that certain Communitization Agreement Covering T2S, R6W, USM, Section 12.

Uinta Oil & Gas Inc.

By Craig Phillips
Craig Phillips

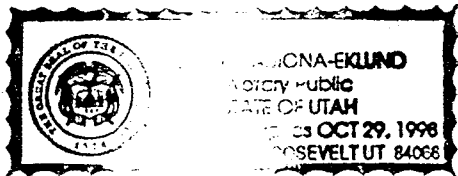
ACKNOWLEDGMENT

State of Utah

ss:

County of Uintah

On the 27th day of August, 1996, personally appeared before me, Craig Phillips who being by me duly sworn did say that he is the President of Uinta Oil & Gas Inc., lessee, and that this lease was signed in behalf of said corporation by authority of its bylaws or a resolution of its Board of Directors dated _____, and acknowledged to me that said corporation executed the same.



Monica Eklund
Notary Public

Residing at Roosevelt, Utah

My Commission Expires: OCT 29, 1998

Attached to and made a part of that certain Communitization Agreement Covering T2S, R6W, USM, Section 12.

Ute Indian Tribe

By Lucy Atoria

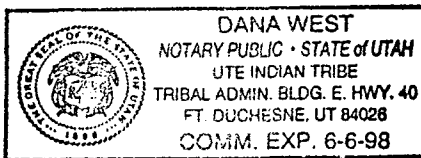
ACKNOWLEDGMENT

State of Utah

ss:

County of Uintah

On the 23rd day of ^{September 29/23/16} ~~August~~, 1996, personally appeared before me, Ruby Atoria, who being by me duly sworn did say that she is the Chairman of The Tribal Business Committee of the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, and that this Communitization Agreement was signed in behalf of the Ute Tribe by authority of its constitution and bylaws and a resolution of the Tribal Buisness Committee 95-584 dated 12/6/95, and acknowledged to me that the Ute Tribe executed the same.



Dana West
Notary Public

Residing at H. Duchesne, Ut

My Commission Expires: 6-6-98

Attached to and made a part of that certain Communitization Agreement Covering T2S, R6W, USM, Section 12.

Ute Distribution Corporation

By Lois LaRose
Lois LaRose

ACKNOWLEDGMENT

State of Utah

SS:

County of Duchesne

On the 3rd day of ^{October}~~August~~, 1996, personally appeared before me Lois LaRose, who being by me duly sworn did say that she is the President of Ute Distribution Corporation lessee, and that this lease was signed in behalf of said corporation by authority of its bylaws or a resolution of its Board of Directors dated 2/5/96, and acknowledged to me that said corporation executed the same.

Phyllis Nelson
Notary Public

Residing at Roosevelt Wash

My Commission Expires: 11-28-98

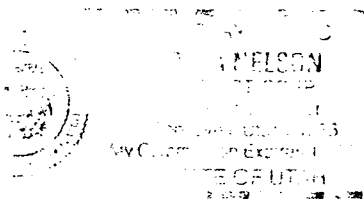


EXHIBIT "A"

Township 2 South, Range 6 West U.S.M.

Section 12: All

Duchesne County, Utah

Tract 2

Jack L. Groneman
Fee Lands
160.00 acres

Tract 1

Ute Indian Tribe
Lease #14-20-H62-4712
320.00 acres

Tract 3

Hazel Robertson
and et. al.
Fee Lands
160.00 acres

EXHIBIT "B"
Township 2 South, Range 6 West U.S.M.
Section 12: All

Tract 1

Lessor: Ute Indian Tribe/ Ute Distribution Corporation
Lessee: Uinta Oil & Gas Inc.
Date of lease:
Recorded: Book Page
Base Royalty: 18%
Description: Township 2 South, Range 6 West, USM
Section 12: E/2
Gross Acres: 320.00
Name and Percentage of working interest owners: Uinta Oil & Gas Inc. 100.00%
Name and Percentage of Overriding Royalty Owners: NONE
Pooling Provision: Yes, with the approval of the Superintendent

Tract 2

Lessor: Jack L. Groneman
Lessee: Uinta Oil & Gas Inc.
Date of lease: 12-26-95
Recorded: 8-1-96 Book MO275 Page 144
Base Royalty: 12 1/2%
Description: Township 2 South, Range 6 West, U.S.M.
Section 12: NW1/4
Gross Acres: 160.00
Name and Percentage of working interest owners: Uinta Oil & Gas Inc. 100.00%
Name and Percentage of Overriding Royalty Owners: NONE
Pooling Provision: Yes

Tract 3

Lessor: Golda M. Carroll et. al.
Lessee: Uinta Oil & Gas Inc.
Date of lease: 1-18-96
Recorded: 8-1-96 Book MO275 Page 114
Base Royalty: 12 1/2%
Description: Township 2 South, Range 6 West, USB&M
Section 12: SW1/4
Gross Acres: 160.00
Name and Percentage of working interest owners: Uinta Oil & Gas Inc. 100.00%
Name and Percentage of Overriding Royalty Owners: NONE
Pooling Provision: Yes

Lessor: Lela Hall Carter
Lessee: Uinta Oil & Gas Inc.
Date of lease: 1-17-96
Recorded: 8-1-96 Book MO275 Page 124
Base Royalty: 12 1/2%
Description: Township 2 South, Range 6 West, USB&M
Section 12: SW1/4
Gross Acres: 160.00
Name and Percentage of working interest owners: Uinta Oil & Gas Inc. 100.00%
Name and Percentage of Overriding Royalty Owners: NONE
Royalty Provision: Yes

Lessor: Croff Oil Company
Lessee: Uinta Oil & Gas Inc.
Date of lease: 12-30-95
Recorded: 8-1-96 Book MO275 Page 142
Base Royalty: 16 2/3%
Description: Township 2 South, Range 6 West, USB&M
Section 12: SW1/4
160.00

Gross Acres:
Name and Percentage
of working interest
owners:
Name and Percentage
of Overriding Royalty
Owners:
Pooling Provision:

Uinta Oil & Gas Inc. 100.00%

NONE
Yes

Lessor: Covey Minerals, Inc.
Lessee: Uinta Oil & Gas Inc.
Date of lease: 1-19-96
Recorded: 8-1-96 Book MO 275 Page 122
Base Royalty: 12 1/2%
Description: Township 2 South, Range 6 West, USB&M
Section 12: SW1/4
160.00

Gross Acres:
Name and Percentage
of working interest
owners:
Name and Percentage
of Overriding Royalty
Owners:
Pooling Provision:

Uinta Oil & Gas Inc. 100.00%

NONE
Yes

Lessor: Bruce B. Hall
Lessee: Uinta Oil & Gas Inc.
Date of lease: 1-24-96
Recorded: 8-1-96 Book MO275 Page 134
Base Royalty: 12 1/2%
Description: Township 2 South, Range 6 West, USB&M
Section 12: SW1/4
160.00

Gross Acres:
Name and Percentage
of working interest
owners:
Name and Percentage
of Overriding Royalty
Owners:
Pooling Provision:

Uinta Oil & Gas Inc. 100.00%

NONE
Yes

Lessor: Steven D. Losee
Lessee: Uinta Oil & Gas Inc.
Date of lease: 1-20-96
Recorded: 8-1-96 Book MO275 Page 140
Base Royalty: 12 1/2%
Description: Township 2 South, Range 6 West, USB&M
Section 12: SW1/4
160.00

Gross Acres:
Name and Percentage
of working interest
owners:
Name and Percentage
of Overriding Royalty
Owners:
Pooling Provision:

Uinta Oil & Gas Inc. 100.00%

NONE
Yes

Lessor: Ludean Hall Winegar
Lessee: Uinta Oil & Gas Inc.
Date of lease: 1-08-96
Recorded: 8-1-96 Book MO275 Page 136
Base Royalty: 12 1/2%
Description: Township 2 South, Range 6 West, USB&M
Section 12: SW1/4
160.00

Gross Acres:

Name and Percentage of working interest owners:	Uinta Oil & Gas Inc.	100.00%
Name and Percentage of Overriding Royalty Owners:	NONE	
Pooling Provision:	Yes	
Lessor:	Jay M. & Beth S. Hall Family Trust	
Lessee:	Uinta Oil & Gas Inc.	
Date of lease:	1-18-96	
Recorded:	8-1-96 Book MO275 Page 138	
Base Royalty:	12 1/2%	
Description:	<u>Township 2 South, Range 6 West, USB&M</u> Section 12: SW1/4	
Gross Acres:	160.00	
Name and Percentage of working interest owners:	Uinta Oil & Gas Inc.	100.00%
Name and Percentage of Overriding Royalty Owners:	NONE	
Pooling Provision:	Yes	
Lessor:	Gayla Losee	
Lessee:	Uinta Oil & Gas Inc.	
Date of lease:	1-19-96	
Recorded:	8-1-96 Book MO275 Page 118	
Base Royalty:	12 1/2%	
Description:	<u>Township 2 South, Range 6 West, USB&M</u> Section 12: SW1/4	
Gross Acres:	160.00	
Name and Percentage of working interest owners:	Uinta Oil & Gas Inc.	100.00%
Name and Percentage of Overriding Royalty Owners:	NONE	
Pooling Provision:	Yes	
Lessor:	Glade G. & Ruby R. Hall Trustees	
Lessee:	Uinta Oil & Gas Inc.	
Date of lease:	1-09-96	
Recorded:	8-1-96 Book MO275 Page 120	
Base Royalty:	12 1/2%	
Description:	<u>Township 2 South, Range 6 West, USB&M</u> Section 12: SW1/4	
Gross Acres:	160.00	
Name and Percentage of working interest owners:	Uinta Oil & Gas Inc.	100.00%
Name and Percentage of Overriding Royalty Owners:	NONE	
Pooling Provision:	Yes	
Lessor:	Mary Hall McBride	
Lessee:	Uinta Oil & Gas Inc.	
Date of lease:	1-23-96	
Recorded:	8-1-96 Book MO275 Page 126	
Base Royalty:	12 1/2%	
Description:	<u>Township 2 South, Range 6 West, USB&M</u> Section 12: SW1/4	
Gross Acres:	160.00	
Name and Percentage of working interest owners:	Uinta Oil & Gas Inc.	100.00%
Name and Percentage of Overriding Royalty Owners:	NONE	
Royalty Provision:	Yes	

Lessor: Glen H. Losce
Lessee: Uinta Oil & Gas Inc.
Date of lease: 1-27-96
Recorded: 8-1-96 Book MO275 Page 128
Base Royalty: 12 1/2%
Description: Township 2 South, Range 6 West, USB&M
 Section 12: SW1/4
 160.00
Gross Acres:
Name and Percentage of working interest owners: Uinta Oil & Gas Inc. 100.00%
Name and Percentage of Overriding Royalty Owners: NONE
Pooling Provision: Yes

Lessor: Deann Losce Wach
Lessee: Uinta Oil & Gas Inc.
Date of lease: 1-24-96
Recorded: 8-1-96 Book MO275 Page 130
Base Royalty: 12 1/2%
Description: Township 2 South, Range 6 West, USB&M
 Section 12: SW1/4
 160.00
Gross Acres:
Name and Percentage of working interest owners: Uinta Oil & Gas Inc. 100.00%
Name and Percentage of Overriding Royalty Owners: NONE
Pooling Provision: Yes

Lessor: Elizabeth B. Gillard
Lessee: Uinta Oil & Gas Inc.
Date of lease: 1-27-96
Recorded: 8-1-96 Book MO275 Page 132
Base Royalty: 12 1/2%
Description: Township 2 South, Range 6 West, USB&M
 Section 12: SW1/4
 160.00
Gross Acres:
Name and Percentage of working interest owners: Uinta Oil & Gas Inc. 100.00%
Name and Percentage of Overriding Royalty Owners: NONE
Pooling Provision: Yes

Lessor: Jean Hall
Lessee: Uinta Oil & Gas Inc.
Date of lease: 1-29-96
Recorded: 8-1-96 Book MO275 Page 116
Base Royalty: 12 1/2%
Description: Township 2 South, Range 6 West, USB&M
 Section 12: SW1/4
 160.00
Gross Acres:
Name and Percentage of working interest owners: Uinta Oil & Gas Inc. 100.00%
Name and Percentage of Overriding Royalty Owners: NONE
Royalty Provision: Yes

Lessor: Pittencrieff America (Keldon Oil Co.)
Lessee: Uinta Oil & Gas Inc.
Date of lease: 2-09-96
Recorded: 8-1-96 Book MO275 Page 159
Base Royalty: 12 1/2%
Description: Township 2 South, Range 6 West, USB&M
 Section 12: SW1/4
 160.00
Gross Acres:

Name and Percentage of working interest owners:	Uinta Oil & Gas Inc.	100.00%
Name and Percentage of Overriding Royalty Owners:	NONE	
Pooling Provision:	Yes	
Lessor:	Arthella Pierson Illela Mckinlay	
Lessee:	Uinta Oil & Gas Inc.	
Date of lease:	2-06-96	
Recorded:	8-1-96 Book MO275 Page 156	
Base Royalty:	12 1/2%	
Description:	<u>Township 2 South, Range 6 West, USB&M</u> Section 12: SW1/4	
Gross Acres:	160.00	
Name and Percentage of working interest owners:	Uinta Oil & Gas Inc.	100.00%
Name and Percentage of Overriding Royalty Owners:	NONE	
Pooling Provision:	Yes	
Lessor:	David T. Losee	
Lessee:	Uinta Oil & Gas Inc.	
Date of lease:	2-22-96	
Recorded:	8-01-96 Book MO275 Page 146	
Base Royalty:	12 1/2%	
Description:	<u>Township 2 South, Range 6 West, USB&M</u> Section 12: SW1/4	
Gross Acres:	160.00	
Name and Percentage of working interest owners:	Uinta Oil & Gas Inc.	100.00%
Name and Percentage of Overriding Royalty Owners:	NONE	
Pooling Provision:	Yes	
Lessor:	Edwin C. Hall	
Lessee:	Uinta Oil & Gas Inc.	
Date of lease:	1-15-96	
Recorded:	8-1-96 Book MO275 Page 148	
Base Royalty:	12 1/2%	
Description:	<u>Township 2 South, Range 6 West, USB&M</u> Section 12: SW1/4	
Gross Acres:	160.00	
Name and Percentage of working interest owners:	Uinta Oil & Gas Inc.	100.00%
Name and Percentage of Overriding Royalty Owners:	NONE	
Pooling Provision:	Yes	
Lessor:	Hazel M. Robertson	
Lessee:	Uinta Oil & Gas Inc.	
Date of lease:	2-28-96	
Recorded:	8-1-96 Book MO275 Page 150	
Base Royalty:	16 2/3%	
Description:	<u>Township 2 South, Range 6 West, USB&M</u> Section 12: SW1/4	
Gross Acres:	160.00	
Name and Percentage of working interest owners:	Uinta Oil & Gas Inc.	100.00%
Name and Percentage of Overriding Royalty Owners:	NONE	
Pooling Provision:	Yes	
Lessor:	Leonard P. Losee	
Lessee:	Uinta Oil & Gas Inc.	
Date of lease:	5-31-96	
Recorded:	8-1-96 Book MO275 Page 112	
Base Royalty:	12 1/2%	

Description:	<u>Township 2 South, Range 6 West, USB&M</u>	
Gross Acres:	Section 12: SW1/4	
Name and Percentage of working interest owners:	160.00	
Name and Percentage of Overriding Royalty Owners:	Uinta Oil & Gas Inc.	100.00%
Pooling Provision:	NONE	
	Yes	
Lessor:	Mark A. Losee	
Lessee:	Uinta Oil & Gas Inc.	
Date of lease:	Unleased	
Recorded:	Book Page	
Base Royalty:	Average	
Description:	<u>Township 2 South, Range 6 West, USB&M</u>	
	Section 12: SW1/4	
Gross Acres:	160.00	
Name and Percentage of working interest owners:	Uinta Oil & Gas Inc.	100.00%
Name and Percentage of Overriding Royalty Owners:	NONE	
Pooling Provision:	Yes	
Lessor:	Mary Losee	
Lessee:	Uinta Oil & Gas Inc.	
Date of lease:	1-08-96	
Recorded:	8-01-96 Book MO275 Page 154	
Base Royalty:	12 1/2%	
Description:	<u>Township 2 South, Range 6 West, USB&M</u>	
	Section 12: SW1/4	
Gross Acres:	160.00	
Name and Percentage of working interest owners:	Uinta Oil & Gas Inc.	100.00%
Name and Percentage of Overriding Royalty Owners:	NONE	
Pooling Provision:	Yes	
Lessor:	Brigham & Vera Krause Trust	
Lessee:	Unleased	
Date of lease:		
Recorded:	Book _____ Page _____	
Base Royalty:		
Description:	<u>Township 2 South, Range 6 West, USB&M</u>	
	Section 12: SW1/4	
Gross Acres:	160.00	
Name and Percentage of working interest owners:	Uinta Oil & Gas Inc.	100.00%
Name and Percentage of Overriding Royalty Owners:	NONE	
Pooling Provision:	Yes	
Lessor:	ANR Production Company	
Lessee:	Unleased	
Date of lease:		
Recorded:	Book _____ Page _____	
Base Royalty:		
Description:	<u>Township 2 South, Range 6 West, USB&M</u>	
	Section 12: SW1/4	
Gross Acres:	160.00	
Name and Percentage of working interest owners:	Uinta Oil & Gas Inc.	100.00%
Name and Percentage of Overriding Royalty Owners:	NONE	
Pooling Provision:	Yes	

RECAPITULATION SCHEDULE
For
Township 2 South, Range 6 West U.S.M.
Section 12: 640 Acres

TRACT 1	14-20-H62-4712	320.00	50%
TRACT 2	FEE	160.00	25%
TRACT 3	FEE	160.00	25%
TOTAL		640.00	100%

memorandum

DATE: October 7, 1996

REPLY TO
ATTN OF:

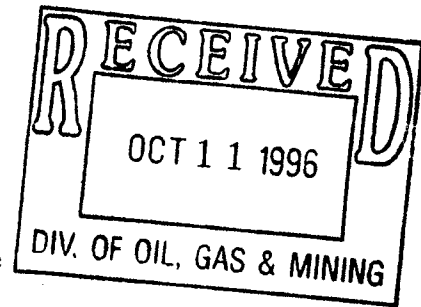
Superintendent, Uintah and Ouray Agency

SUBJECT:

CA
Designation of Successor Operator

TO:

Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Communitization Agreement, and Uinta Oil & Gas will be the operator, for the following location:

CA Number	Sec/Twnshp/Rng	Legal Descrip.	Acres
UTU75763	12-2S-6W	All	640.0

The enclosed instruments are approved on the date of this letter. Uinta's Letter of Credit will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

A handwritten signature in dark ink, appearing to be "Lisha Cordova".

Enclosures

cc: Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing		
1-LEE	6-LEC	
2-GLH	7-KDR	
3-DPS	8-SJ	
4-VLD	9-FILE	
5-RJF		

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 10-7-96

TO: (new operator) UINTA OIL & GAS
 (address) PO BOX 1618
ROOSEVELT UT 84066
CRAIG PHILLIPS
 Phone: (801) 722-3000
 Account no. N2945

FROM: (old operator) UTE INDIAN TRIBE
 (address) C/O UINTA OIL & GAS
PO BOX 1618
ROOSEVELT UT 84066
 Phone: (801) 722-3000
 Account no. N0275

WELL(S) attach additional page if needed: C.A. UTU75763

Name: <u>UTE 1-12B6</u>	API: <u>43-013-30268</u>	Entity: <u>1866</u>	S	<u>12</u>	T	<u>2S</u>	R	<u>6W</u>	Lease: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Rec'd 10-11-96)
- Lee 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Rec'd 5-8-96)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Lee 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (10-16-96)
- Lee 6. Cardex file has been updated for each well listed above. (10-16-96)
- Lee 7. Well file labels have been updated for each well listed above. (10-16-96)
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (10-16-96)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Le 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A Le 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A DCS 10/25/96 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 1-7-97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/6/01/6 BIA / aprv. 10-7-96.



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

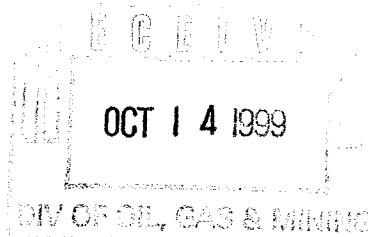
RECEIVED
OCT 01 1999

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

October 1, 1999

CERTIFIED MAIL No. Z 351 920 328

Uinta Oil & Gas, Inc.
Attn: Craig Phillips
P. O. Box 1618
Roosevelt, UT 84078



RE: EXPIRATION of Oil and Gas Lease No. 14-20-
H62-4712, 320.0 acres m/l, located in Section 12-Township
2 South, Range 6 West, USB&M, Well Name/No. 1-12B6;
and, EXPIRATION of Communitization Agreement No.
UTU75763, 640.0 acres, m/l

13-013-30268

Dear Mr. Phillips:

In accordance with the referenced Indian Oil and Gas lease, Section 1, in part says: Lessors, "in consideration of ... does hereby grant and lease to the Lessee ... for the term of 12 (Twelve) months,.....from and after the approval hereof by the Superintendent,.....as long as oil and gas is producing in paying quantities from said land."

Our records indicate that Uinta Oil & Gas is the current lessee of record and operator of the referenced well listed above. ERHC/Bass American Petroleum Company was the company submitting all production reports.

We were notified September 24, 1999 by the Bureau of Land Management, Vernal District Office that Well No. 1-12B6 has ceased production since February, 1998, and that production in paying quantities beyond the primary term has ceased, and is in violation of the lease terms.

Therefore, you are hereby notified that Oil and Gas Lease Nos. 14-20-H62-4712, and Communitization Agreement No. UTU75763 both expired by their own terms as of the date of this letter.

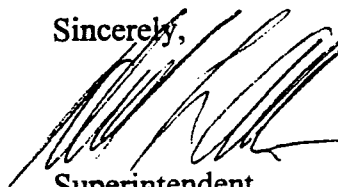
The BLM report shows that there is 125 barrels of crude oil on hand. You will be required to sell the remaining product on hand, and reports are to be sent to the Minerals Management Service, Bureau of Land Management, and this office. We will be notifying all parties involved to be expecting royalty reports and royalty payments.

Expiration of this lease does not relieve you of any additional rents, royalties, or costs that may be due. Because expiration is automatic based on failure to maintain production in paying quantities, it is not an action of the Secretary, and thereby, no appeal rights are available.

If the leases were recorded in the county recorder's office, we request that you file a release in that office, and send a recorded copy to us for our files.

Please be advised that we will be notifying the Vernal BLM, and Minerals Management Service, Denver to review these leases for any outstanding rental, royalties, or well compliance. If you have any questions, please contact the Minerals and Mining Office at the above number.

Sincerely,



Superintendent

cc:

Bureau of Land Management, Vernal, UT
Minerals Management Service, Denver, CO
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

ERHC/Bass American Petroleum Company
1686 General Mouton Ave., Lafayette, LA 70508

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4951
2. NAME OF OPERATOR Mountain Oil, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
3. ADDRESS OF OPERATOR: CITY / STATE / ZIP Box 1574; Roosevelt, UT 84066		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 722-2992		8. WELL NAME and NUMBER: Ute 1-12B6
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,503' FNL & 1,177' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE, Section 12, Township 2S, Range 6W, USM		9. API NUMBER: 43-013-30268
		10. FIELD AND POOL, OR WILDCAT: 55 Altamont

COUNTY:

Duchesne

STATE:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 9-1-1999	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER:
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9-1-1999			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Self-Certification Statement: Please be advised that Mountain Oil, Inc.; PO Box 1574; Roosevelt, Utah 84066 in considered to be the new operator of the Ute 1-12B6 Well, and is responsible under the terms and conditions of the lease of the operations conducted upon the associated leased lands. This was effective September 1, 1999. Please send all communications regarding this lease to Mountain Oil, Inc.; PO Box 1574; Roosevelt, Utah 84066. Please also be advised that Mountain Oil, Inc. has aquired a new lease #14-20-H62-4951. *Ute Bond # LOC 00762*

NAME (PLEASE PRINT)

Donny Jasperson

TITLE

Agent, Landman

SIGNATURE

[Signature]

DATE

Friday, August 17th, 2001

(This space for State use only)

CONTRACT NO. 4T479643

COMMUNITIZATION AGREEMENT

THIS AGREEMENT, WITNESSETH, That:

WHEREAS, the parties hereto own working, royalty, patented or fee or leasehold interests, or operating rights under oil and gas leases, on lands subject to this agreement which can be best developed and operated in conformity with a well spacing program; and

WHEREAS, to conserve natural resources the parties hereto desire to communitize and pool their respective mineral interests for the purpose of developing and producing communitized substances in accordance with the Acts of May 11, 1938, 52 Stat. 347, as amended, 25 U.S.C. 396a et seq., and March 3, 1909, 35 Stat. 783, as amended, 25 U.S.C. 396;

NOW THEREFORE, the parties agree as follows:

1. Communitized Area.

The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

TOWNSHIP 2 SOUTH, RANGE 6 WEST, U.S.M.

Section 12: ALL

Containing 640.0 acres, m/l, Duchesne County

This agreement shall include only the following formations:

That interval the top of the Uinta formation to the base of 30,000 feet, underlying said lands and the crude oil, natural gas and associated hydrocarbons, referred to herein as "communitized substances", producible from such formation.

2. Acreage and Ownership.

Attached hereto is a plat designed as Exhibit "A" showing the communitized area.

Attached hereto is Exhibit "B" showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. Operator.

The Operator of the communitized area shall be:

MOUNTAIN OIL, INC. of P. O Box 1574, Roosevelt, Utah 84066

Matters of operation shall be governed by the designated Operator. Owner of the working interest in the communitized area may nominate a successor operator by filing four (4) executed copies of a Designation of Successor Operator with the Authorized Officer, Bureau of Land Management (herein referred to as A.O.), for approval by the Superintendent.

4. Reports.

Operator shall furnish the Secretary of the Interior, or his authorized representative, with (1) monthly report of operations, statements of oil and gas sales therefrom and such other reports as are deemed necessary to compute monthly the royalty due as specified in the applicable oil and gas leases or operating regulations by the 15th day following the month reported on; (2) a log and history of each well drilled in the communitized area within 15 days of completion of the well or approval of this agreement; and (3) such other reports as may be required by applicable oil and gas regulations.

5. Communitized Substances Allocated According to Acreage.

The communitized area shall be developed and operated as a unit. All communitized substances produced therefrom shall be allocated among the interest owner in the proportion that the acreage interest of each interest owner bears to the entire acreage interest committed to this agreement. Operations and productions on one parcel in the communitized area shall be considered as operations and production on each parcel therein.

6. Segregation of Leases.

Any portion of an Indian lease hold interest not included within the communitized area is hereby segregated from that portion included within the communitized area, and is considered as a separate lease with the same parties subject to all of the terms of the original lease, excepting only the portion committed thereto.

7. Royalties.

The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis described in each of the individual leases.

8. Full Development.

The A.O. may either require the drilling and production of such wells as, in his opinion, are necessary, to insure reasonable diligence in the development and operation of the communitized area, or in lieu thereof, require the payment of an amount as determined by the A.O. to compensate the interest owners in full each month for the estimated loss of royalty.

The Operator shall:

(1) Drill and produce all wells necessary to offset or protect the communitized area from drainage, or in lieu thereof, to compensate the interest owners in full each month for the estimated loss of royalty through drainage. The necessity for offset wells shall be determined by the A.O. Payment in lieu of drilling and production shall be with the consent of, and in an amount determined by, the A.O.

(2) Drill and produce other wells, at the election of the Operator, subject to any system of well spacing or production allotments authorized and approved under applicable law or regulations, approved by the Secretary and affecting communitized area.

9. Production and Disposal under Federal Law.

Production of communitized substances and disposal thereof shall be in conformity with allocation, allotment and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal statutes. No party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from compliance with, Federal laws and regulations or orders issued thereunder.

10. EFFECTIVE DATE.

This agreement becomes effective when all interest owners or someone authorized to act in their stead have executed this instrument or a counterpart thereof and the same has been approved by the Superintendent. The terms of the agreement shall apply to all production, either prior to or subsequent to the effective date, as of the date of the first production and shall remain in force and effect so long thereafter as communitized substance are produced from the communitized area in paying quantities. In the event that any lease committed to this agreement is beyond its primary term prior to production in paying quantities, the lease terms apply.

11. Secretarial Supervision.

The Secretary of the Interior or his designate shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas lease in which owners of Indian lands are lessor and in the applicable oil and gas regulations of the Department of the Interior.

12. Covenants Running with the Land.

The covenant herein shall be construed to be covenants running with the land with respect to the communitized interest of the parties hereto and their successors interest until this agreement terminates. Any grant, transfer or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee or other successor in interest, and as to Indian Lands shall be subject to approval by the Secretary of the Interior.

13. Nondiscrimination.

In connection with the performance of work under the agreement, the operator agrees to comply with all of the provisions of Section 202 (1) to (7), inclusive, of Executive Order 11246 (30 FR 12319), giving, however, such preference to Indians as applicable law permits.

14. Signing of Agreement by Counterparts.

This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Lease Terms Control as Modified.

Oil and Gas leases in the communitized area shall remain in full force except as herein modified.

Dated on this 16th day of July, 2001, by Mountain Oil, Inc., Operator

BY: 

Craig Phillips

TITLE: President

President

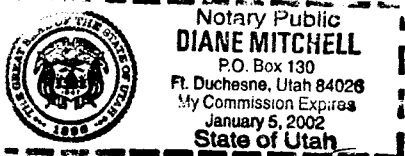
DATED AND APPROVED this 9th day of August, 2001, by the United States of America, acting through the Bureau of Indian Affairs, and delegated to the Superintendent by Phoenix Area Redlegation Order No. 3, sec. 2:17 (34 Fed. Reg. 11109).


Superintendent

ACKNOWLEDGEMENT OF SUPERINTENDENT

State of Utah)
)ss
County of Uintah)

BEFORE ME, A Notary Public, in and for said County and State on this 9th day of August, 2001, personally appeared David L Allison, whose name is subscribed to the foregoing instrument as Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs, and who acknowledged that he now is and was at the time of signing the same, Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs, and he personally acknowledged to me that he executed this aid document in this official capacity and pursuant to authority delegated to him for the use and purpose set forth therein.



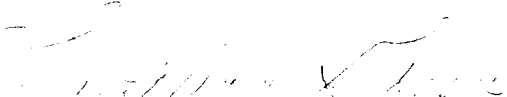

Notary Public

My Commission Expires: 7-5-2002

ACKNOWLEDGEMENT OF LESSOR

STATE OF UTAH)
)ss
COUNTY OF UTAH)

On this 9th day of August, 2001, before me, a Notary Public, personally appeared David L Allison, known to me to be the same person whose names are subscribed on this instrument, and acknowledged that they executed the same.


Notary Public

My Commission Expires: July 16, 2004

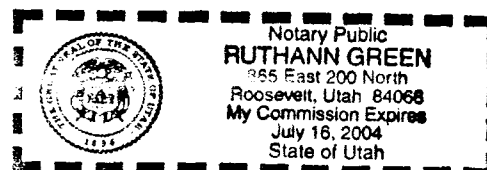


EXHIBIT "A"

Township 2 South, Range 6 West U.S.M.

Section 12: All

Duchesne County, Utah

<p>Tract 2 Jack L. Groneman Fee Lands 160.0 acres</p>	<p>Tract 1 Ute Indian Tribe Lease # 14-20-H62-4951 320.0 acres</p>
<p>Tract 3 Hazel Robertson et al Fee Lands 160.0 acres</p>	

EXHIBIT "B"
TOWNSHIP 2 SOUTH, RANGE 6 WEST, U.S.M.
SECTION 12: ALL

Tract 1

Lease No.	14-20-H62-4951
Lessor:	Ute Indian Tribe/Ute Distribution Corporation
Lessee:	Mountain Oil Inc.
Date of lease:	04/24/1996
Recorded:	Book Page
Base Royalty:	18.00%
Description:	Township 2 South, Range 6 West, USM Section 12: E/2
Gross Acres:	320.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes, with the approval of the Superintendent

Tract 2

Lessor:	Jack L. Groneman
Lessee:	Mountain Oil Inc.
Date of lease:	12/26/1995
Recorded:	8-1-96 Book MO275 Page 144
Base Royalty:	12.50%
Description:	Township 2 South, Range 6 West, USM Section 12: NW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes

Tract 3

Lessor:	Golda M. Carroll et. al.
Lessee:	Mountain Oil Inc.
Date of lease:	01/18/1996
Recorded:	8-1-96 Book MO275 Page 114
Base Royalty:	12.50%
Description:	Township 2 South, Range 6 West, USM Section 12: SW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes

Lessor:	Lela Hall Carter
Lessee:	Mountain Oil Inc.
Date of lease:	01/17/1996
Recorded:	8-1-96 Book MO275 Page 124
Base Royalty:	12.50%
Description:	Township 2 South, Range 6 West, USM Section 12: SW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes

Lessor:	Cruff Oil Company
Lessee:	Mountain Oil Inc.
Date of lease:	12/30/1995
Recorded:	8-1-96 Book MO275 Page 142
Base Royalty:	16.67%
Description:	Township 2 South, Range 6 West, USM Section 12: SW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes

EXHIBIT "B"
TOWNSHIP 2 SOUTH, RANGE 6 WEST, U.S.M.
SECTION 12: ALL

Tract 3 (continued)	
Lessee:	Mountain Oil Inc.
Date of lease:	01/19/1996
Recorded:	8-1-96 Book MO275 Page 118
Base Royalty:	12.50%
Description:	Township 2 South, Range 6 West, USM Section 12: SW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes
Lessor:	Glade G. & Ruby R. Hall Trustees
Lessee:	Mountain Oil Inc.
Date of lease:	01/09/1996
Recorded:	8-1-96 Book MO275 Page 120
Base Royalty:	12.50%
Description:	Township 2 South, Range 6 West, USM Section 12: SW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes
Lessor:	Mary Hall McBride
Lessee:	Mountain Oil Inc.
Date of lease:	01/23/1996
Recorded:	8-1-96 Book MO275 Page 126
Base Royalty:	12.50%
Description:	Township 2 South, Range 6 West, USM Section 12: SW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes
Lessor:	Glen H. Losee
Lessee:	Mountain Oil Inc.
Date of lease:	01/27/1996
Recorded:	8-1-96 Book MO275 Page 128
Base Royalty:	12.50%
Description:	Township 2 South, Range 6 West, USM Section 12: SW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes
Lessor:	Deann Losee Wach
Lessee:	Mountain Oil Inc.
Date of lease:	01/24/1996
Recorded:	8-1-96 Book MO275 Page 130
Base Royalty:	12.50%
Description:	Township 2 South, Range 6 West, USM Section 12: SW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes

EXHIBIT "B"
TOWNSHIP 2 SOUTH, RANGE 6 WEST, U.S.M.
SECTION 12: ALL

Tract 3 (continued)	
Lessee:	Mountain Oil Inc.
Date of lease:	12/30/1995
Recorded:	8-1-96 Book MO275 Page 142
Base Royalty:	12.50%
Description:	<u>Township 2 South, Range 6 West, USM</u> Section 12: SW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes
Lessor:	Bruce B. Hall
Lessee:	Mountain Oil Inc.
Date of lease:	01/24/1996
Recorded:	8-1-96 Book MO275 Page 134
Base Royalty:	12.50%
Description:	<u>Township 2 South, Range 6 West, USM</u> Section 12: SW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes
Lessor:	Steven D. Losee
Lessee:	Mountain Oil Inc.
Date of lease:	01/20/1996
Recorded:	8-1-96 Book MO275 Page 140
Base Royalty:	12.50%
Description:	<u>Township 2 South, Range 6 West, USM</u> Section 12: SW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes
Lessor:	Ludean Hall Winegar
Lessee:	Mountain Oil Inc.
Date of lease:	01/08/1996
Recorded:	8-1-96 Book MO275 Page 136
Base Royalty:	12.50%
Description:	<u>Township 2 South, Range 6 West, USM</u> Section 12: SW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes
Lessor:	Jay M. & Beth S. Hall Family Trust
Lessee:	Mountain Oil Inc.
Date of lease:	01/18/1996
Recorded:	8-1-96 Book MO275 Page 138
Base Royalty:	12.50%
Description:	<u>Township 2 South, Range 6 West, USM</u> Section 12: SW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes

EXHIBIT "B"
TOWNSHIP 2 SOUTH, RANGE 6 WEST, U.S.M.
SECTION 12: ALL

Tract 3 (continued)	
Lessee:	Mountain Oil Inc.
Date of lease:	01/27/1996
Recorded:	8-1-96 Book MO275 Page 132
Base Royalty:	12.50%
Description:	<u>Township 2 South, Range 6 West, USM</u> Section 12: SW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes
Lessor:	Jean Hall
Lessee:	Mountain Oil Inc.
Date of lease:	01/29/1996
Recorded:	8-1-96 Book MO275 Page 116
Base Royalty:	12.50%
Description:	<u>Township 2 South, Range 6 West, USM</u> Section 12: SW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes
Lessor:	Pittencrieff America (Keldon Oil Co.)
Lessee:	Mountain Oil Inc.
Date of lease:	02/09/1996
Recorded:	8-1-96 Book MO275 Page 159
Base Royalty:	12.50%
Description:	<u>Township 2 South, Range 6 West, USM</u> Section 12: SW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes
Lessor:	Arthella Pierson Illela McKinlay
Lessee:	Mountain Oil Inc.
Date of lease:	02/06/1996
Recorded:	8-01-96 Book MO275 Page 156
Base Royalty:	12.50%
Description:	<u>Township 2 South, Range 6 West, USM</u> Section 12: SW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes
Lessor:	David T. Losee
Lessee:	Mountain Oil Inc.
Date of lease:	02/22/1996
Recorded:	8-1-96 Book MO275 Page 146
Base Royalty:	12.50%
Description:	<u>Township 2 South, Range 6 West, USM</u> Section 12: SW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes

EXHIBIT "B"
TOWNSHIP 2 SOUTH, RANGE 6 WEST, U.S.M.
SECTION 12: ALL

Tract 3 (continued)

Lessee:	Mountain Oil Inc.
Date of lease:	01/15/1996
Recorded:	8-1-96 Book MO275 Page 148
Base Royalty:	12.50%
Description:	Township 2 South, Range 6 West, USM Section 12: SW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes

Lessor:	Hazel M. Robertson
Lessee:	Mountain Oil Inc.
Date of lease:	02/28/1996
Recorded:	8-1-96 Book MO275 Page 150
Base Royalty:	16.67%
Description:	Township 2 South, Range 6 West, USM Section 12: SW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes

Lessor:	Leanard P. Losee
Lessee:	Mountain Oil Inc.
Date of lease:	05/31/1996
Recorded:	8-1-96 Book MO275 Page 112
Base Royalty:	12.50%
Description:	Township 2 South, Range 6 West, USM Section 12: SW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes

Lessor:	Mark A. Losee
Lessee:	Unleased
Date of lease:	Unleased
Recorded:	Book Page
Base Royalty:	Average
Description:	Township 2 South, Range 6 West, USM Section 12: SW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes

Lessor:	Mary Losee
Lessee:	Mountain Oil Inc.
Date of lease:	01/08/1996
Recorded:	8-1-96 Book MO275 Page 154
Base Royalty:	12.50%
Description:	Township 2 South, Range 6 West, USM Section 12: SW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes

EXHIBIT "B"
TOWNSHIP 2 SOUTH, RANGE 6 WEST, U.S.M.
SECTION 12: ALL

Tract 3 (continued)	
Lessee:	Mountain Oil Inc.
Date of lease:	06/01/1996
Recorded:	Book 276 Page 489
Base Royalty:	12.50%
Description:	Township 2 South, Range 6 West, USM Section 12: SW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes

Lessor:	ANR Production Company
Lessee:	Unleased
Date of lease:	Unleased
Recorded:	Book Page
Base Royalty:	
Description:	Township 2 South, Range 6 West, USM Section 12: SW/4
Gross Acres:	160.00
WI Owners	100% Mountain Oil Inc.
Pooling Provision:	Yes

**Exhibit "B" Recapitulation
for
Township 2 South, Range 6 West U.S.M.
Section 12: 640 Acres**

Tract Number	Number of Acres	Percentage Of Interest In Communitized Area
1	320	50.0000%
2	160	25.0000%
3	160	25.0000%
Total	640	100.0000%

memorandum

DATE: September 7, 2001

REPLY TO
ATTN OF: *for* Superintendent, Uintah & Ouray Agency, Ft. Duchesne, UT

SUBJECT: Approved Communitization Agreements

TO: Bureau of Land Management, Utah State Office
Attn: Theresa Thompson

Transmitted herewith for your records is an approved Communitization Agreement for the following location:

CA No.	Sec-T-R	Legal	Acres
UTU79643	12-T2S-R6W	All	640.0

The enclosed document was approved on August 9, 2001.

Copies of the approved instruments are being distributed to the appropriate federal offices, with one original retained at this office.

If you have any questions, please contact this office.

cc: BLM, Vernal District Office, UT
DOGM, State of Utah, Attn: Lisha Cordova

RECEIVED

SEP 18 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number <div style="text-align: center;">14-20-H62-4712</div>
1. Title of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. Indian Allottee or Tribe Name <div style="text-align: center;">Ute Indian Tribe</div>
2. Name of Operator ERHC/ Bass American Petroleum Company		8. Unit or Communitization Agreement
3. Address and Telephone No. PO Box 1574, Roosevelt, UT 84066		9. Well Name and Number <div style="text-align: center;">Ute Tribal 1-12B6</div>
4. Telephone Number 435-722-2992		10. API Well Number <div style="text-align: center;">43-013-30268</div>
5. Location of Well Footage		11. Field and Pool, or Exploratory Area <div style="text-align: center;">55 Altamont</div>

County: Duchesne

QQ, Sec. T.,R.,M.: T2S, R6W, Sec. 12, SENE, USM

State: Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>		<input type="checkbox"/> Other	
Approximate Date Work Will Start _____		Date of Work Completion _____	
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM.	
		*Must be accompanied by a cement verification report	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Please note effective September 1, 1999, ERHC/ Bass American Petroleum Company relinquishes operatorship of the Ute Tribal 1-12B6 well. Please release ERHC/ Bass American Petroleum Company's bond # 7618020. ERHC/ Bass American Petroleum Company relinquishes operatorship to Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066. Under Mountain Oil, Inc.'s Bond #

Contact Person: Julie Jensen

14. I hereby certify that the foregoing is true and correct

Signed



Title

Agent

Date

9/8/00

(State Use Only)

UNITED STATES GOVERNMENT

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

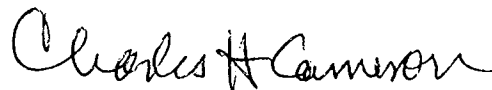
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



3. FILE

Merger

09/01/1999

FROM: (Old Operator):	TO: (New Operator):
ERHC/BASS AMERICAN PETROLEUM CO	MOUNTAIN OIL INC
Address: P O BOX 1574	Address: P O BOX 1574
ROOSEVELT, UT 84066	ROOSEVELT, UT 84066
Phone: 1-(435)-722-2992	Phone: 1-(435)-722-2992
Account No. N8210	Account No. N5495

Unit:

WELL(S)

[illegible]

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 08/27/2001
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 1/04/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 01/27/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 3-301306-0
5. If **NO**, the operator was contacted contacted on: N/A

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 12/05/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 08/09/2001

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 01/27/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 01/27/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 0692

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 00762

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4951
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
		7. UNIT or CA AGREEMENT NAME: UTU75763
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. WELL NAME and NUMBER UTE 1-12B6
2. NAME OF OPERATOR MOUNTAIN OIL AND GAS, INC.		9. API NUMBER: 43-013-30268
3. ADDRESS OF OPERATOR P.O. BOX 1574, ROOSEVELT, UT 84066	PHONE NUMBER 435-722-2992	10. FIELD AND POOL, OR WILDCAT 55 ALTAMONT

4. LOCATION OF WELLS

Township 2 South - Range 6 West USB&M
Section 12: E/2

COUNTY: DUCHESNE

STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <u>CHANGE OF OPERATOR</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective MARCH 1, 2003, operation of this well was taken over by:

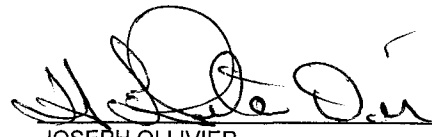
MOUNTAIN OIL AND GAS, INC.
P.O. BOX 1574
ROOSEVELT, UT 84066

N2485

The previous operator was:

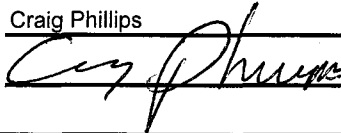
MOUNTAIN OIL, INC.
3191 N CANYON ROAD
PROVO, UT 84604

N5495


JOSEPH OLLIVIER
PRESIDENT, MOUNTAIN OIL, INC.

Effective March 1, 2003 Mountain Oil & Gas, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Mountain Oil, Inc.'s ~~Utah Letter of Credit #001856 issued by Bonneville Bank~~

BIA BOND #0310275323

NAME (PLEASE PRINT) Craig Phillips
SIGNATURE 

TITLE President, Mountain Oil and Gas, Inc.
DATE July 21, 2004

(This space for State use only)

APPROVED 10/28/04
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

RECEIVED
SEP 08 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

3/1/2003

FROM: (Old Operator):N5495-Mountain Oil, Inc
3191 N Canyon Rd
Provo, UT 84604

Phone: 1-(801) 373-3990

TO: (New Operator):N2485-Mountain Oil and Gas, Inc.
PO Box 1574
Roosevelt, UT 84066

Phone: 1-(435) 722-2992

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	Indian	OW	P
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	Indian	OW	P
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	Indian	OW	P
UTE 1-12B6	12	020S	060W	4301330268	1866	Indian	OW	P
1-31C5	31	030S	050W	4301330501	2330	Indian	OW	P
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	Indian	OW	P
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	Indian	OW	P
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	Indian	OW	P
UTE 1-14D6	14	040S	060W	4301330480	5275	Indian	OW	P
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	Indian	OW	P
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	Indian	OW	P
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	Indian	OW	P
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	Indian	OW	P
PENNY 16-7	07	090S	200E	4304731360	2680	Federal	OW	P
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/8/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/8/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/28/2004

4. Is the new operator registered in the State of Utah: YES Business Number: 5275257-0142

5. If NO, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on: IN PLACE

6b. Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: not yet

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/28/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/28/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 1208

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 310275323

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

43.013.30268

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2006

FROM: (Old Operator): N2485-Mountain Oil & Gas, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992	TO: (New Operator): N3130-Homeland Gas & Oil, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992
---	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/30/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/30/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2006
- a. Is the new operator registered in the State of Utah: yes Business Number: 6174726-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: Requested 10/31/06
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on:
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/31/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2006
- Bond information entered in RBDMS on: 10/31/2006
- Fee/State wells attached to bond in RBDMS on: 10/31/2006
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 310279523
 - Indian well(s) covered by Bond Number: SB-509795
 - 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F16420
 - 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a
- The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/31/2006

COMMENTS: Homeland Gas and Oil, Inc was added as a principal on the Mountain Oil & Gas Inc Bond - no release possible. All wells moved to Homeland, except three "Stripper Wells".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER
see attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached list

7. UNIT or CA AGREEMENT NAME
see attached list

8. WELL NAME and NUMBER:
see attached list

9. API NUMBER:
attached

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Homeland Gas & Oil

3. ADDRESS OF OPERATOR
3980 East Main, HWY 40 Ballard UT 84066

PHONE NUMBER:
(435) 722-2992

4. LOCATION OF WELL

FOOTAGES AT SURFACE: see attached list

COUNTY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN

STATE

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2006, operation of attached well list was taken over by:

Homeland Gas & Oil
3980 E Main ST HWY 40 N3130
Ballard, UT 84066

Previous operator was:

Mountain Oil & Gas N2485
PO Box 1574
Roosevelt, UT 84066

BIA Bond: SB-509795 (to be transferred from Mountain Oil & Gas)
BLM Bond: 0310279523 (to be transferred from Mountain Oil & Gas)
SITLA Bond: Dated 09/14/04 (to be transferred from Mountain Oil & Gas)

John Carson, attorney in fact,
Mountain Oil & Gas, Inc.

NAME (PLEASE PRINT) Paul McCulliss

TITLE Director

SIGNATURE

DATE

10/26/06

(This space for State use only)

APPROVED 10/31/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
OCT 30 2006

DIV. OF OIL, GAS & MINING

well_name	sec	tpw	rng	api	entity	qtr_qtr	well	stat	lease	l_num
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	SWNE	OW	P	Indian	14-20-H62-1704
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	SWNE	OW	S	Fee	FEE
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	SWSW	OW	P	Indian	14-20-H62-4894
UTE TRIBAL 2	08	010S	010W	4301330020	690	NWSW	OW	S	Indian	14-20-H62-2117
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	NWSE	OW	P	Indian	14-20-H62-1614
DUSTIN 1	22	020S	030W	4301330122	1092	NESW	OW	S	Fee	FEE
HANSEN 1	23	020S	030W	4301330161	1093	SENE	OW	P	Fee	FEE
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	SWNE	OW	P	Indian	INDIAN
MYRIN RANCH 1	20	020S	030W	4301330176	1091	SWNE	OW	S	Fee	FEE
KNIGHT 1	28	020S	030W	4301330184	1090	SENE	OW	S	Fee	FEE
UTE 1-12B6	12	020S	060W	4301330268	1866	SENE	OW	S	Indian	14-20-H62-4951
JOSIE 1-3B5	03	020S	050W	4301330273	215	SENE	OW	S	Fee	FEE
V MILES 1	20	010S	040W	4301330275	740	NWNE	OW	S	Fee	FEE
A RUST 2	22	010S	040W	4301330290	745	NENE	OW	S	Fee	FEE
SINK DRAW 7	21	030S	070W	4301330302	6360	SENE	OW	S	Indian	14-20-H62-1141
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	NESW	OW	S	Indian	14-20-H62-2457
REIMANN 10-1	10	040S	060W	4301330460	6410	NESW	OW	S	Fee	FEE
TEXACO TRIBAL 3-1	03	040S	060W	4301330468	10959	NWNE	OW	S	Indian	14-20-H62-1939
BATES 9-1	09	040S	060W	4301330469	530	SENE	OW	S	Fee	FEE
UTE 1-14D6	14	040S	060W	4301330480	5275	SWNE	OW	P	Indian	14-20-H62-4893
1-31C5	31	030S	050W	4301330501	2330	SENE	OW	P	Indian	14-20-H62-4890
JOSIE 1A-3B5	03	020S	050W	4301330677	216	NESW	OW	S	Fee	FEE
LAWSON 1-21A1	21	010S	010W	4301330738	935	NESW	OW	S	Fee	FEE
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	NESW	OW	S	Indian	14-20-H62-4892
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	SESE	OW	P	Indian	14-20-H62-3404
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	SWNE	OW	P	Indian	14-20-H62-4891
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	NWSW	OW	S	Indian	14-20-H62-4716
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	SWSE	OW	S	Indian	14-20-H62-4715
GUSHER 2-17B1	17	020S	010W	4301330846	8436	NENE	OW	S	Fee	FEE
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	NWSE	OW	S	Indian	I-109-IND-5351
BROWN 3-2	03	010S	020W	4301330986	10290	NWNW	GW	P	Fee	FEE
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	OW	P	Indian	14-20-H62-4733
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305
WALKER 2-24A5	24	010S	050W	4301331085	218	SESW	OW	S	Fee	FEE
DYE-HALL 2-21A1	21	010S	010W	4301331163	10713	SENE	OW	S	Fee	FEE
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	NWSE	OW	P	Fee	FEE
RUST 3-22A4	22	010S	040W	4301331266	11194	NESW	OW	S	Fee	FEE
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647
MONADA STATE 1	02	060S	190E	4304730080	11089	NWNW	OW	PA	State	ML-40730
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888
C J HACKFORD 1-23	23	010S	010E	4304730279	790	SENE	OW	S	Fee	FEE
UTE TRIBAL 1-14-B1E	14	020S	010E	4304730774	4521	NWNE	OW	P	Indian	14-20-H62-2931
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	NESW	OW	S	Federal	U-27041A
BRENNAN FED 4-15	15	070S	200E	4304731332	9760	NESE	GW	S	Federal	U-14219
PENNY 16-7	07	090S	200E	4304731360	2680	SESE	OW	S	Federal	U-27041
HORSESHOE BEND 34-E	34	060S	210E	4304731595	10203	SWNW	OW	S	Federal	U-74499